NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Wett Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Farmington, New Mexico April 16, 19 (Place) (Date	
FARI	F. HE	REBY RE	OUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
Pas	o N	atural G	as Comp	pany Canyon Largo Unit, Well No. 85 in ME 1/4 SE	/
	Com	DARY OF OTHE	ABOF)	(Lesse)	
] Fladt	Lette	, Sec •		T 24N , R 6W , NMPM., Otero P.C.	
F	110	Arribe.		County. Date Spudded. 6-27-57 Date Drilling Completed 6-29-57	,
P	lease	indicate lo		Elevation 04 (1 Total Depth 20) 1881 U. 219	<u>v.</u>
D	C	В	A	Top Oil/Gas Pay 2110' (Perf.) Name of Prod. Form. Pictured Cliffs	, -,,
٦	٥			PRODUCING INTERVAL -	
			 	Perforations 2110-2140; 2160-2183 Depth Depth Depth	
E	F	' G.	H	Open Hole Casing Shoe 2203 Tubing 2176	5,
			<u> </u>	OIL WELL TEST -	Chok
L	K	: J	I	Natural Prod. Test: bbls.oil, bbls water in hrs, min	
			x	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo	
M	N	0	P	load oil used): bbls.oil, bbls water in hrs, min. Si	ze
			1 1	GAS WELL TEST -	
1650		990'E	<u> </u>	Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
		ng and Come	nting Reco		
aming Sur	•	ng and come. Feet	SAX	Test After Acid or Fracture Treatment: 423 MCF/Day; Hours flowed	3
				Choke Size 3/4" Method of Testing: Calculated A.O.F.	
8 5	/8"	104'	100		
e 1	/o"	2193'	150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, o	il, an
<u> 7 1</u>	/=	2193	1,0	sand): 30,750 gallons water & 40,000 sand	
				Press. 711 oil run to tanks	
7 7	<u>/</u> 4"	2176'		Gil Transporter El Paso Matural Gas Products Company	
				Gas Transporter El Paso Matural Gas Company	
emark	s: T	ais well	was or	riginally drilled by El Paso Matural Gas Co. as the Bolack #1	»D
ease	ha.	s been co	mmitted	ed to the Canyon Large Unit, therefore, the name will be caan	ged
l Pe	5 0	Matural (Ges Co.	Canyon Largo Unit No. 85.	
				formation given above is true and complete to the best of my knowledges	-1
DDrov	ed	, , , , , , , , , , , , , , , , , , ,	APR 38	19 EI Pass Astoral Company Company	-
				Original Signed C. D. CO APR 201	95 9
	OI	L CONSE	CVATION	N COMMISSION By: Uriginal Organic Official CON.	COM
	O	riginal S	igned F	man and the second of the seco	?
y:		~ 196111EE	ARLIUU !	Emery C. Arnold Title Petroleum Engineer Send Communications regarding well to:	grand at
itle		Suore			
				Address Box 997, Farmington, New Mexico	<u> </u>

Transportar

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