

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-03595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Bco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 669, Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650 FSL 1980 FWL Sec 17 T24N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 7203

7. UNIT AGREEMENT NAME

Escrito Gallup

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

12 (Formerly Judy 2)

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

17-24N-7W NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☒  
☒  
☒

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) shut off water saturated sands

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pull tubing. Re-run with packer and set at 5980'. Squeeze existing perforations, (6024-6074 that have water in them), with 30 barrels of diesel and 200 sacks of cement. Drill out, or wash out cement in hole and try to break down old perforations with acid. If unsuccessful, perforate upper portion of Mayre and frac with 15,000 to 20,000 #'s sand. The Skelly zone, (5832-5936), opened in this well may be fracked with the upper Mayre, may be re-fracked separately, or may not be refracked at all.

The reason for squeezing with diesel is that Halliburton says the cement will not set up unless the formation has water in it. If part of the zone has no water cut we hope that the cement will not set up in that zone, and we can break it down and produce it. The worst that can happen to us is that it sets up in the entire Mayre formation which is the other alternative we had to try to reduce the water cut on this well.



18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By  
HARRY R. BROWN, CPA

TITLE

President

DATE

4-24-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: