

5 BLM 1 HLB 1 HRB 1 RR  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM-03595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Escrito Gallup

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

12 (Formerly Judy 2)

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC. T., R., M., OR R.R. AND SURVEY OR AREA

17-24N-7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 22 1986

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Avenue, Santa Fe, NM 87501

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1650' FSL 1980' FWL Sec. 17 T24N R7W N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, GR, etc.)

GR 7203

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

August 13, 1986 Set bridgeplug at 5750' and packer 20' above to test tools. Pumped down casing. Pressured up to 1200 lbs. and casing held for 40 minutes. Unseated packer.

August 14, 1986 Hole full. Pumped down tubing with packer unseated. Pressure tested again at 600 lbs with no reduction in pressure. Determined do not have hole in casing as previously suspected. Set bridgeplug at 5950'. Set packer at 5860'. Established rate of 2 bbls. per minute at 1600 lbs. Treated 2500 gallons 15% FE HCL with 6.5 gallons HAI-60, 2.5 gallons TRI-S, 2.5 gallons LP-55. Pumped 1500 gallons into perforations 5896-5906 and 5926-5936. Displaced 32½ barrels. ISIP 1200 lbs., 5 minute pressure 950 lbs, 10 minute pressure 750 lbs. 15 minute pressure 700 lbs. Set bridgeplug at 5850 leaving packer hanging at 5770. Pumped 925 gallons acid into perforations at 5815-5832. Set packer at 5770 and pumped 75 gallons acid. Displaced with KCl water. Displaced 32½ barrels. ISIP 1375 lbs, 5 minute pressure 1300 lbs, 10 minute pressure 1200 lbs, 15 minute pressure 1150 lbs. Released packer. Got ahold of bridgeplug and packer. Went to bottom of hole with bridgeplug and packer. Started swabbing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Elizabeth B. Keeshan

TITLE

RECEIVED  
AUG 28 1986  
ON CON  
DIV.

DATE August 21, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

AUG 28 1986

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

BY: EJB

Operator: BCO, Inc.  
135 Grant Avenue  
Santa Fe, NM 87501

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No.: NM-03595  
Escrito Gallup Unit 12 (formerly Judy 2)  
Section 17, T24N, R7W NMPM  
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August 15, 1986	Continued to swab
August 16, 1986	Continued to swab. Pulled bridgeplug and packer out of hole. Went in with seat nipple and notched collar. Landed well at 5925' strapped pipe (2 3/8" tubing.) Swabbed dry. Will let pressure build up and kick well off with swab unit and put back in production.