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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RENEWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

..... Denver, Colorado March 15, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Compass Exploration, Inc. State 2-16, Well No. 2-16, in NW SW
(Company or Operator) (Lease)

L Sec. 16, T. 24N, R. 7W, NMPM., Escrito-Gallup Pool

Unit Letter Rio Arriba County. Date Spudded 9/27/60 Date Drilling Completed 10/12/60

Please indicate location:

D	C	B	A
E	F	G	H
<u>L</u>	K	J	I
M	N	O	P

660/W 1850/B

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8</u>	<u>203'</u>	<u>150</u>
<u>4-1/2</u>	<u>6128</u>	<u>255</u>
<u>2-3/8</u>	<u>5900</u>	<u>--</u>

Elevation 7076 Total Depth 6150 PBD 6001
Top Oil/Gas Pay 5905 Name of Prod. Form. Gallup

PRODUCING INTERVAL - 5916
Perforations 5905 - 5932 (AbrasiJet notches 5928)
Open Hole -- Depth 6140 Depth 5900
Casing Shoe Tubing

OIL WELL TEST -
Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size --
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 22 bbls. oil, -- bbls water in 24 hrs, -- min. Size 3/4
Pump

GAS WELL TEST -
Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --
Method of Testing (pitot, back pressure, etc.): --
Test After Acid or Fracture Treatment: -- MCF/Day; Hours flowed --
Choke Size -- Method of Testing: --

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 18,000 gals lse crude - 18,000 gal. acid - 500 gal acid
30,000 sand, 30,000 gals lse crude.
Casing Press. 160 Tubing Press. -- Date first new oil run to tanks 3/7/61
Oil Transporter Basin Pipeline
Gas Transporter --

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: MAR 23 1961, 19..... Compass Exploration, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: R. Farrelly
(Signature)

Chief Geologist

Title: Send Communications regarding well to:

Name: Compass Exploration, Inc.
101 University Blvd., Rm. 400
Denver 3, Colorado

MAR 23 1961

OIL CON. COM.
DIST. 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COMES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
UNIT		
TO OFFICE		
TRANSPORTER	OIL	
	GAS	
PERMITS OFFICE		
OPERATOR		