

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6833-11

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

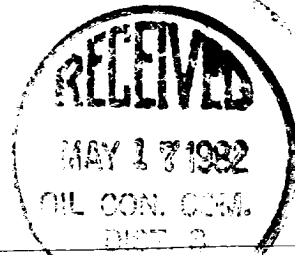
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Escrito Gallup
2. Name of Operator BCO, Inc.	8. Farm or Lease Name Escrito Unit
3. Address of Operator P. O. Box 669 Santa Fe, New Mexico 87501	9. Well No. 16
4. Location of Well UNIT LETTER L 1850 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 24N RANGE 7W NMPM.	10. Field and Pool, or Willcat Escrito Gallup
15. Elevation (Show whether DF, RT, GR, etc.) GL 7076	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-27-82 Set BP at 5605. Determined casing had a hole less than 16' long between 2472' and 2488'. Rate 3 BPM at 600#. No blow through bradenhead.
- 4-28-82 Set packer at 1800'. Mixed 400 sacks Class H, 4# salt, 2% CaCl. Rate 3 BPM at 900#. Displaced with 7.5 bbls. water. Squeezed with 1-3/4 bbls. over 1 hour. Final squeeze pressure 1100#'s. Bradenhead was open during cement job and no blow or fluid was observed. Rigged down unit. Waiting on cement.
- 5-7-82 to 5-8-82 Pulled packer. Tagged cement at 2027. Drilled solid cement to 2496. Tested casing at 500#'s and held.
- 5-10-82 to 5-13-82 Removed BP, circulated hole clean. Landed tubing at 5810, swabbed and placed well back in operation.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry R. Bugh TITLE President DATE 5/14/82

Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 17 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: