

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-05474

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Universal Resources Corporation

3. Address of Operator

1331 17th Street, Suite 800, Denver, CO 80202

7. Lease Name or Unit Agreement Name

Escrito Gallup Unit
(State 2-16)

8. Well No.

16

9. Pool name or Wildcat

Gallup

4. Well Location

Unit Letter I : 660' Feet From The West Line and 1850 Feet From The South Line

Section

16

Township

24N

Range

7W

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

7076 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to plug and abandon subject well according to the
attached procedure.

RECEIVED
MAR 22 1999
OIL CON. DIV.
DIST. 3

Received 3/22/99
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Darryl Ohlman

TITLE Sr. Petroleum Engineer

DATE 3-22-99

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. 3

MAR 22 1999

APPROVED BY

Charles T. Lerner

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

PLUG & ABANDONMENT PROCEDURE

Escrito Gallup Unit #16

Escrito Gallup

1850' FSL and 660' FWL, Section 16, T24N-R7W
Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Universal safety regulations. MI and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well, kill with water as necessary.
2. If rods are in well, unseat pump to determine if rods are free. May need to hot oil down casing to free rods. Reseat pump and pressure test tubing to 1000#. POH and LD rods. ND wellhead and NU BOP, test. TOH and tally 2 3/8" EUE tubing and visually inspect.
3. **Plug #1 (Gallup perforations and top, 5714' - 5602')**: Set 4 1/2" wireline CIBP at 5650'. *GAL 5600*
TIH with open ended tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Mix 14 sx Class B cement and spot a balanced plug inside casing above the CIBP to isolate Gallup interval and cover top. TOH with tubing. *MANCOS 4888*
4. **Plug #2 (Mesaverde top, 3183')**: Perforate 3 squeeze holes at 3200'. Establish rate into squeeze holes if casing tested. TIH and set 4 1/2" cement retainer at 3100'. Establish rate under retainer into squeeze holes. Mix 51 sx Class B cement, squeeze 39 sx outside casing and spot 12 sx inside to cover Mesaverde top. PUH to 2350'. *PT Look 4655*
menefee 3448
5. **Plug #3 (Pictured Cliffs and Fruitland tops, 2425' - 2295')**: Mix 24 sx Class B cement and spot a balanced plug inside casing to cover Pictured Cliff and Fruitland Coal tops. POH. *2400*
6. **Plug #4 (Kirtland and Ojo Alamo tops, 1910' - 1695')**: Perforate 3 squeeze holes at 1910'. Establish rate into squeeze holes if casing tested. TIH and set 4 1/2" cement retainer at 1850'. Establish rate into squeeze holes. Mix 150 sx Class B cement, squeeze 122 sx outside casing and spot 28 sx inside to cover Ojo Alamo interval.
7. **Plug #5 (Nacimiento top, 640')**: Perforate 3 squeeze holes at 650'. Establish rate into squeeze holes. Mix 100 sx Class B cement, squeeze 75 sx outside casing and spot 25 sx inside to cover Nacimiento interval.
8. **Plug #6 (9 5/8" casing shoe at 203')**: Perforate 3 squeeze holes at 253'. Establish circulation out bradenhead valve. Mix and pump approximately 71 sx Class B cement down the 4 1/2" casing from 253' to surface. Circulate good cement out bradenhead valve. Shut-in well and WOC.
9. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RDMOSU, cut off anchors and restore location.