

Submit 3 Copies To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-039-05474  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name:<br><br>Escrito Gallup Unit<br>(State 2-16)                    |
| 8. Well No.<br>16   |
| 9. Pool name or Wildcat<br>Gallup   |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)  |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Universal Resources Corporation

3. Address of Operator

1331 17th Street, Suite 800, Denver, CO 80202

4. Well Location

Unit Letter L : 660 feet from the West line and 1850 feet from the South line

Section 16 Township 24N Range 7W NMPM Rio Arriba County

|  |   |
|--|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data |   |
| NOTICE OF INTENTION TO:  | SUBSEQUENT REPORT OF:   |
| PERFORM <input type="checkbox"/> PLUG AND <input type="checkbox"/>           | REMEDIAL WORK <input type="checkbox"/> ALTERING <input type="checkbox"/>                |
| REMEDIAL WORK <input type="checkbox"/> ABANDON                               | CASING <input type="checkbox"/>   |
| TEMPORARILY <input type="checkbox"/> CHANGE <input type="checkbox"/>         | COMMENCE DRILLING <input type="checkbox"/> PLUG AND <input checked="" type="checkbox"/> |
| ABANDON <input type="checkbox"/> PLANS                                       | OPNS. ABANDONMENT   |
| PULL OR ALTER <input type="checkbox"/> MULTIPLE <input type="checkbox"/>     | CASING TEST AND <input type="checkbox"/>  |
| CASING <input type="checkbox"/> COMPLETION                                   | CEMENT JOB  |
| OTHER: <input type="checkbox"/>  | OTHER: <input type="checkbox"/>   |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Attached is a copy of daily P&A report and summary for the subject well.

Dry hole markers have been installed and locations rehabilitated per BLM/state specifications.

RECEIVED  
JUN 17 1999  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary Olhman TITLE Sr. Petroleum Engineer DATE 6/11/99

Type or print name Gary Olhman Telephone No. (303) 672-6900

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY BRUCE MARTON DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC 15 1999

Conditions of approval, if any:

Escrito Gallup Unit  
(State 2-16)  
Sec 16 - T24N R7W  
Rio Arriba, NM

Elev: 7076' GR  
API 30-039-05474  
Foreman: John Owen

Re-Completion Operation  
Oper: P & A

### Completion - Repair Operations Report

P & A

04-01-99

AART:

1 ½ hrs- OA: MIRU. Key Rig #8, spot and RU P&A equipment.

1 hr- ND wellhead. PU on tbg. Found 2 1/16". No slips.

NU BOP's. SDFN.

DC:\$13,348

CC:\$13,348

04-06-99

AART: RU wireline. RI w/ gun tag - cement plug.

3 ½ hrs- OA: Travel to location. Weather/ bad road conditions.

1 ½ hrs- TOH w/ 2 1/16" tbg. SLM = 5796' 181 jts

½ hr- RU wireline, RIH w/ gauge ring to 5680. FL = 800'.

1 hr- PU 4 ½" CIBP RIH and set @ 5045' (csg collar @ 5650').

1 ½ hr- TIH w/ 2 1/16" tbg tag CIBP - delay TIH due to elev: malfunction.

1 hr- Circ hole w/ 20 bbls freshwater. Press tested csg @ 500 psi.

Established inj rate of 1/4 BPM @ 450 psi. Mix 14 sx C-1B (15.6 ppg, 1.18 ft°/sx) spot cement to CIBP.

1 hr- TOH w/ 2 1/16" tbg, layed 80 jts down on float.

DC:\$1,618

CC:\$14,966

04-07-99

AART: RD to move to Judy Federal #2.

1 hr- OA: RU wireline. RIH w/ perf tools. Tag plug # 1 @ 5447'. Pull up to 3200' and shoot 3 squeeze holes in 4 ½" csg. POH.

3 hrs- PU 4 ½" cement retainer on 2 1/16" tbg. TIH and set @ 3145' - Circulate. PT csg above retainer to 500 psi. Establish injection @ ½ bpm with 1700 psi. Mix 51 sx Cl-B (15.6 ppg 1.18 ft°sx) and spot down tbg to retainer. Sting into retainer and squeeze @ 1 bpm with 1000 psi sting out and spot cement on top of retainer. Plug #2 has 39 sx outside csg - 5 sx inside csg below retainer and 7 sx above retainer.

½ hr- LD tbg to 2424'. Mix 24 sx Cl-B (15.6 ppg 1.18°/sx) and spot as a balanced plug from 2424' to 2162'.

½ hr- LD tbg to 1850'. TOH.

1 hr- RU wireline. RIH and perf 3 squeeze holes @ 1910'. PU 4 ½" cmt retainer on tbg and TIH. Set retainer @ 1850'. Establish injection @ 1.5 bpm w/ 1600 psi - press up. Mix 150 sx Cl-B (15.6 ppg 1.18 ft°sx) and spot down tbg to retainer. Sting in and squeeze @ 1 bpm with 800 psi. Sting out and spot cement on to of retainer. Plug #4 has 122 sx outside csg - 7 sx inside csg below retainer and 21 sx above the retainer. TOH and stand back 650' tbg. LD remainder of tbg.

½ hr- RU wireline. RIH and perf 3 squeeze holes @ 650'. POH down 4 ½" csg thru squeeze holes @ 650' and up annulus to surface. TIH w/ tbg. LD tbg.

½ hr- Mix 100 sx Cl-B (15.6 ppg 1.18 ft°/ sx). Circulate cement in place with 83 sx outside csg and 17 sx inside. Displace to 430'.

½ hr- RU wireline. RIH and perf 3 squeeze holes at 253'. POH. Dig out collar.

1 ½ hr- Circ down 4 ½" thru holes of 253' and up 4 ½" x 9 5/8" annulus.

Mix 128 sx Cl-B (15.6 ppg 1.18 ft°/sx) and circulate to surface from 253' (inside 4 ½" and 4 ½" x 9 5/8" annulus). Flush and ND BOPs. RD.

DC:\$3,129

CC:\$18,095

Foreman: Garr Roberts

Escrito Gallup Unit  
(State 2-16)  
Sec 16 - T24N R7W  
Rio Arriba, NM

Elev: 7076' GR  
API 30-039-05474  
Foreman: John Owen

Re-Completion Operation  
Oper: P & A

AART: P & A Summary

OA: All plugs are Cl-B ( 15.6 ppg and 1.18 ft°/ sx)

Plug #1 14 sx @ 5645' - 5447'. CIBP @ 5645'. Tagged plug top @ 5447' with wireline.

Plug #2 51 sx @ 3200' - 3075 with a cement retainer @ 3145'. Pumped 39 sx thru squeeze holes @ 3200', 5 sx inside csg below retainer and 7 sx spotted on top of retainer.

Plug #3 24 sx @ 2424 - 2162' inside csg.

Plug #4 150 sx @ 1910' - 1645' with a cement retainer @ 1850'. Pumped 122 sx thru squeeze holes @ 1910', 7 sx inside csg below retainer and 21 sx spotted on top of retainer.

Plug #5 100 sx @ 650' - 430'. Pumped 83 sx thru squeeze holes @ 650' - left 17sx inside csg.

Plug #6 128 sx @ 253' to surface. Pumped 108 sx thru squeeze holes @ 253' and circulated up 4 ½" x 9 5/8" annulus to surface. Left 20 sx in 4 ½" to fill from 253' to surface.

DC:\$1590

CC:\$19,685

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## District III

1000 Rio Bravo Rd., Artesia, NM 87410

## District IV

2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-039-05474

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

Escrito Gallup Unit  
(State 2-16)

8. Well No.

16

9. Pool name or Wildcat  
Gallup

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Universal Resources Corporation (Questar E&amp;P)

3. Address of Operator

1331 17th Street, Suite 800, Denver, CO 80202

4. Well Location

Unit Letter L : 660 feet from the West line and 1850 feet from the South lineSection 16 Township 24N Range 7W NMPM Rio Arriba County10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7076 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM  
REMEDIAL WORK  
TEMPORARILY  
ABANDON  
PULL OR ALTER  
CASING

☒ PLUG AND  
ABANDON  
☐ CHANGE  
PLANS  
☐ MULTIPLE  
COMPLETION

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING ☐  
CASING  
COMMENCE DRILLING ☐ PLUG AND ☒  
OPNS. ABANDONMENT  
CASING TEST AND ☐  
CEMENT JOB

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In response to the attached sundry date 6-11-99, Questar E&P was unable to meet the date noted on  
rehabilitation of the subject well due to equipment failure of the company's owned and operated  
road grader. The equipment was taken in for repairs and depending on availability of parts  
rehabilitation time should resume by 7-12-1999. When rehabilitation has been completed a final  
sundry notice will be submitted.

RECEIVED  
JUN 29 1999  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Milligan TITLE Field Foreman DATE 6/24/99Type or print name Jim Milligan Telephone No. (970) 564-9711

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

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| 2. Name of Operator<br>Universal Resources Corporation   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>1331 17th Street, Suite 800, Denver, CO 80202  |  | 7. Lease Name or Unit Agreement Name:<br><br>Escrito Gallup Unit<br>(State 2-16)  |
| 4. Well Location<br><br>Unit Letter <u>L</u> : 660 feet from the <u>West</u> line and <u>1850</u> feet from the <u>South</u> line<br><br>Section <u>16</u> Township <u>24N</u> Range <u>7W</u> NMFM Rio Arriba County  |  | 8. Well No.<br>16   |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)   |  | 9. State Oil & Gas Lease No.<br>Gallup  |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |  |   |
| <b>NOTICE OF INTENTION TO:</b><br>PERFORM <input type="checkbox"/> PLUG AND <input type="checkbox"/><br>REMEDIAL WORK <input type="checkbox"/> ABANDON <input type="checkbox"/><br>TEMPORARILY <input type="checkbox"/> CHANGE <input type="checkbox"/><br>ABANDON <input type="checkbox"/> PLANS <input type="checkbox"/><br>PULL OR ALTER <input type="checkbox"/> MULTIPLE <input type="checkbox"/><br>CASING <input type="checkbox"/> COMPLETION <input type="checkbox"/><br><br>OTHER: <input type="checkbox"/> |  | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING <input type="checkbox"/><br>CASING <input type="checkbox"/><br>COMMENCE DRILLING <input type="checkbox"/> PLUG AND <input checked="" type="checkbox"/><br>OPNS. <input type="checkbox"/> ABANDONMENT <input type="checkbox"/><br>CASING TEST AND <input type="checkbox"/><br>CEMENT JOB <input type="checkbox"/><br><br>OTHER: <input type="checkbox"/> |
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