Submit 3 Copies To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources		Form C-103  Revised March 25, 1999		
District I			WELL API NO.		
625 N. French Dr., Hobbs, NM 87240			30-039-05/474	ļ	
District II	OIL CONSERVATION I	DIVISION			
311 South First, Artesia, NM 87210			5. Indicate Type of Lease		
District III	2040 South Pache	eco	STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.		
District IV	Santa Fe, NM 875	505			
2040 South Pacheco, Santa Fe, NM 87505					
SUNDRY NOTICES AND			7. Lease Name or Unit Agreement Nam	ne:	
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A		ļ	
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM C-101) FOR	SUCH			
PROPOSALS.)					
			Escrito Gallup Unit		
1. Type of Well:	_		(State 2-16)		
il Well X Gas Well	Other		O W HAL		
2. Name of Operator			8. Well No.		
Universal Resources Corp	oration		16 Wildow		
3. Address of Operator			9. Pool name or Wildcat		
1331 17th Street, Suite 80	0, Denver, CO 80202		Gallup		
4. Well Location				l	
	C. C Wort B	ne and 1850	feet from the South lin	e	
Unit Letter L: 660	feet from the Vest li	16 and 1650			
16 T	ownship 24N Range 7	W NMPM	Rio Arriba County		
Section 16 To	ownship 24N Range 7  10. Elevation (Show whether)				
	10. Elevation (Show whether	DR, IUD, III, C	11, 010.7		
11 Charle	Appropriate Box to Indicate N	ature of Notic	e Report or Other Data		
		ature or rotte	JBSEQUENT REPORT OF:		
NOTICE OF IN					
PERFORM	J. 200710	REMEDIAL WO			
REMEDIAL WORK	ABANDON	00445NOE D	CASING PLUG AND X		
TEMPORARILY L		COMMENCE D	ABANDONMENT		
ABANDON		OPNS. CASING TEST			
PULL OR ALTER L		CEMENT JOB	AITE [		
CASING	COMPLETION	SEIVIEIVI JOB			
OTHER.		OTHER:			
OTHER:	eted operations (Clearly state all n	ertinent details.	and give pertinent dates, including estima	ated	
12. Describe proposed of comple	work) SEE RIII F 1103 For Mu	Itiple Completic	ons: Attach wellbore diagram of proposed	ď	
completion or recompilation.	WOIK). BEE ROBE 1105: 101 111		7		
completion of recompliation.	•		in) le	300 m	
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I hereby certify that the information	on above is true and complete to the	e best of my kno	owiedge and belief.		
May Pi	1.//.			٥	
SIGNATURE WILL /	TITLE Sr. Petrol	eum Engineer	DATE 6/11/9		
- J			Telephone No. (303) 672-690	٥	
Type or print name Gary Olhm	an				
(This space for State use)			200 1	5 1999	
OFFICINAL SIGNED BY	SRUCE MARTIN DEPUTY OF	L & GAS INSP	ECTOR, DIST. AND DATE DEC 1	J .J -	
APPPROVED BY	THE		DATE	<del></del>	
Conditions of approval, if any:					

Escrito Gallup Unit (State 2-16) Sec 16 - T24N R7W

Rio Arriba, NM

Elev: 7076' GR API 30-039-05474 **Re-Completion Operation** Oper: P & A

Foreman: John Owen

Completion - Repair Operations Report

P & A

04-01-99

AART:

1 ½ hrs- OA: MIRU. Key Rig #8, spot and RU P&A equipment.

ND wellhead. PU on tbg. Found 2 1/16". No slips.

NU BOP's. SDFN.

DC:\$13,348

CC:\$13,348

04-06-99

AART: RU wireline. RI w/ gun tag - cement plug.

3 1/2 hrs- OA: Travel to location. Weather/ bad road conditions.

 $1 \frac{1}{2} \text{ hrs- TOH w} / 2 \frac{1}{16}$ " tbg. SLM = 5796' 181 jts

RU wireline, RIH w/ gauge ring to 5680. FL = 800'. 1/2 hr-

PU 4 1/2" CIBP RIH and set @ 5045' (csg collar @ 5650'). 1 hr-

1  $\frac{1}{2}$  hr- TIH w/ 2  $\frac{1}{16}$ " tbg tag CIBP - delay TIH due to elev: malfunction.

Circ hole w/ 20 bbls freshwater. Press tested csg @ 500 psi. 1 hr-

Established inj rate of 1/4 BPM @ 450 psi. Mix 14 sx C-1B (15.6 ppg, 1.18 ft°/sx) spot cement to CIBP.

TOH w/ 2 1/16 tbg, layed 80 its down on float. 1 hr-

DC:\$1,618

CC:\$14,966

## 04-07-99

AART: RD to move to Judy Federal #2.

OA: RU wireline. RIH w/ perf tools. Tag plug # 1 @ 5447'. Pull up to 3200' and shoot 3 squeeze holes in

PU 4 1/2" cement retainer on 2 1/16" tbg. TIH and set @ 3145' - Circulate. PT csg above retainer to 500 3 hrspsi. Establish injection @ ½ bpm with 1700 psi. Mix 51 sx Cl-B (15.6 ppg 1.18 ft°sx) and spot down tbg to retainer. Sting into retainer and squeeze @ 1 bpm with 1000 psi sting out and spot cement on top of retainer. Plug #2 has 39 sx outside csg - 5 sx inside csg below retainer and 7 sx above retainer.

LD tbg to 2424'. Mix 24 sx Cl-B (15.6 ppg 1.18°/sx) and spot as a balanced plug from 2424' to 2162'. 1/2 hr-

LD tbg to 1850'. TOH. 1/2 hr-

RU wireline. RIH and perf 3 squeeze holes @ 1910'. PU 4 1/2" cmt retainer on tbg and TIH. Set retainer 1 hr-@ 1850'. Establish injection @ 1.5 bpm w/ 1600 psi - press up. Mix 150 sx Cl-B (15.6 ppg 1.18 ft°sx) and spot down tog to retainer. Sting in and squeeze @ 1 bpm with 800 psi. Sting out and spot cement on to of retainer. Plug #4 has 122 sx outside csg - 7 sx inside csg below retainer and 21 sx above the retainer. TOH and stand back 650' tbg. LD remainder of tbg.

RU wireline. RIH and perf 3 squeeze holes @ 650'. POH down 4 1/2" csg thru squeeze holes @ 650' and ½ hrup annulus to surface. TIH w/ tbg. LD tbg.

Mix 100 sx Cl-B (15.6 ppg 1.18 ft°/ sx). Circulate cement in place with 83 sx outside csg and 17 sx inside. ⅓ hr-Displace to 430'.

RU wireline. RIH and perf 3 squeeze holes at 253'. POH. Dig out collar. ½ hr-

1  $\frac{1}{2}$  hr- Circ down 4  $\frac{1}{2}$ " thru holes of 253' and up 4  $\frac{1}{2}$ " x 9 5/8" annulus.

Mix 128 sx Cl-B (15.6 ppg 1.18 ft°/sx) and circulate to surface from 253'

(inside 4  $\frac{1}{2}$ " and 4  $\frac{1}{2}$ " x 9 5/8" annulus). Flush and ND BOPs. RD.

CC:\$18,095

Foreman: Garr Roberts

Escrito Gallup Unit (State 2-16) Sec 16 - T24N R7W Rio Arriba, NM

Elev: 7076' GR API 30-039-05474 Foreman: John Owen **Re-Completion Operation** Oper: P & A

AART: P & A Summary

OA: All plugs are Cl-B ( 15.6 ppg and 1.18 ft°/ sx)

Plug #1 14 sx @ 5645' - 5447'. ClBP @ 5645'. Tagged plug top @ 5447' with wireline.

Plug #2 51 sx @ 3200' - 3075 with a cement retainer @ 3145'. Pumped 39 sx thru squeeze holes @ 3200', 5 sx inside csg below retainer and 7 sx spotted on to of retainer.

Plug #3 24 sx @ 2424 - 2162' inside csg.

Plug #4 150 sx @ 1910' - 1645' with a cement retainer @ 1850'. Pumped 122 sx thru squeeze holes @ 1910', 7 sx inside csg below retainer and 21 sx spotted on top of retainer.

Plug #5 100 sx @ 650' - 430'. Pumped 83 sx thru squeeze holes @ 650' - left 17sx inside csg.

Plug #6 128 sx @ 253' to surface. Pumped 108 sx thru squeeze holes @ 253' and circulated up 4 1/2 " x 9 5/8" annulus to surface. Left 20 sx in 4 1/2" to fill from 253' to surface.

DC:\$1590

CC:\$19,685

Submit 3-Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999		
District I			WELL API NO.		
1625 N. French Dr., Hobbs, NM 87240			30-039-05474	,	
District II	OIL CONSERVATIO	N DIVISION			
811 South First, Artasia, NM 87210	2040 South Pa	ebasa	5. Indicate Type of Least STATE X	fee	
District III 1000 Rio Brazos Rd., Azlec, NM 87410	2040 South 1 a	LIKCO	6. State Oil & Gas Lea		
Dinnier IV	Santa Fe, NM	<b>8</b> 7505	o. Sunt of the one fact	56 TW.	
2040 South Peckeco, Santa Fe, NM 87505					
	ND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name:	
(DO NOT USE THIS FORM FOR PROM	osals to drill or to deepen or pi	UGBACK TO A			
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) F	POR SUCH			
PROPOSALS.)			2 . 0	ĺ	
1 Toma of Wells			Escrito Gallup Unit (State 2-16)		
1. Type of Well:	Other 🗀		(5)4(6 2-10)		
2. Name of Operator	<u> </u>		8. Well No.		
	rporation (Questar E&P)		16		
3. Address of Operator			9. Pool name or Wild	cat	
1331 17th Street, Suite	800, Denver, CO 80202		Gallup		
4. Well Location					
Unit Letter L: 660	feet from the West	_ line and1850	feet from theS	South line	
Section 16	Township 24N Range	7W MARKE	Rio Arriba County		
Samol	10. Elevation (Elicar wheth				
	7076 GR				
11. Checi	k Appropriate Box to Indicate	Nature of Notic	e, Report or Other Da	ıta .	
	NTENTION TO:	•	JBSEQUENT REPO		
PERFORM	PLUG AND	REMEDIAL WO		·	
REMEDIAL WORK	ABANDON		CASING	<u> </u>	
TEMPORARILY	CHANGE	COMMENCE D	RILLING 🔲 PLUG A	ND 🔀 DN	
ABANDON	PLANS	OPNS.	ABAND	ONMENT	
PULL OR ALTER	MULTIPLE	CASING TEST	AND		
CASING	COMPLETION	CEMENT JOB			
OTHER:	<u></u>	OTHER:		$\overline{}$	
	pleted operations. (Clearly state al		and give pertinent dates	including estimated	
	ed work). SEE RULE 1103. For				
completion or recompilation					
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In response to the	attached sundry date 6-11-99. Que	star E&P was unal	ole to meet the date noted	on O	
rehabilitation of th	e subject well due to equipment fa	ilure of the compar	ny's owned and operated	11 76/322	
				JUN 2 9 1999 DUI GODD DUV	
road grader. The e	equipment was taken in for repairs	and depending on a	availability of parts	VON 2 VE	
	should resume by 7-12-1999. Wh	, h_h!!!s=daa_h.	base completed a field	Mn - < 9 100	
remanuation time	Should resume by 7-12-1979. Wil	en renaumamon m	as been completed a mai	14 Com 1899	
sundry notice will	be submitted.				
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I hereby certify that the informa	tion above is true and complete to	the best of my kno	rwiedge and belief.		
SIGNATURE 1	TITLE Field F	Ureman	DATE	6/24/99	
Immu					
Type or print name Jim Milli	gan		Telephone No	(970) 564-9231	
(This space for State use)					
APPPROVED BY	TITLE		DATE		
Conditions of approval, if any:					

Submit 3 Copies To Appropriate Direct	State of New	Mexico	Form C-103		
Office	Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999	
District I			30-039-05474		
1625 N. French Dr., Hobbs, NM 87240	OIL CONSERVAT	TON DIVISION	, , , , , , , , , , , , , , , , , , , ,		
District II	OIL COMBEKANT	10,1 21 7,0101.	5. Indicate Type of Leas	ic	
511 South First, Artesia, NM 87210			STATE X	FEE	
District III	2010 0000	• <del></del>	6. State Oil & Gas Leas	e No.	
1000 Rio Brazos Rd., Azecc, NM 87410	Santa Fe, N	M 87505			
District IV 2040 South Pacheco, Santa Fe, NM 87505					
SUNDRY NOTICES A	ND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name:	
TOO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN O	r plug back to a			
DIFFERENT RESERVOIR USE "APPL	CATION FOR PERMIT (FORM C-1	01) FOR SUCH			
PROPOSALS.)					
1		•	Escrito Gallup Unit		
1. Type of Well-			(State 2-16)		
il Well X Gas Well	Other	<u></u>	8. Well No.		
2. Name of Operator			16		
Universal Resources Co	rporation		Intelligent and the state of	INT	
1221 17th Steed Suite	1331 17th Street, Suite 800, Denver, CO 80202				
4. Well Location					
14 14 Philipping					
Unit Letter L : 660	feet from theWes	st line and 1850	feet from theS	outh line	
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Section 16	Township 24N Rau	nge 7W NMFN	1 Rio Arriba County		
	10. Elevation (Show w	heiher DK, KAB, KI	ON, sic.		
11.0	k Appropriate Box to Indi	cate Nature of NOT	ice. Report or Other Da	Ци	
		l s	UBSEQUENT REPO	RT OF:	
	INTENTION TO:	REMEDIAL W			
PERFORM	PLUG AND	IVENICONE 11	CASING		
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TEMPORARILY	PLANS	OPNS.		ONMENT	
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PULL OR ALTER CASING	COMPLETION	CEMENT JOE	3		
CASING					
OTHER:		OTHER:			
	apleted operations. (Clearly st	ate all pertinant details	s, and give pertinent dates,	including estimated	
date of starting any propo	npleted operations. (Clearly at issed work). SEE RULE 1103.	For Multiple Complete	tions: Attach wellbore dia	Basodoud to used	
completion or recompilat	ion.			* · ·	
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		C. A contrings	17		
Attached is a cop	y of daily P&A report and sum	mary for the subject v	Men. (9)		
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I hereby certify that the infon	nation above is true and comp	ton in my best or my t		84. L	
SICNATURE LAW.	III WWW TITLE !	Sr. Petroleum Enginee	DAT	E 6/11/99	
SIGNATURE X	JULIAN				
Type or print name Gary C	)lhman		Telephone No.	(303) 672-6900	
	- MEDIAL				
(This space for State use)					
APPPROVED BY	TITLE		DAT	E	
Conditions of approval, if an	y:				
COMMISSION AT APPLA )	•				