

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-03595-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 669 Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FSL 1980 FEL 17-24N-7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 7296

7. UNIT AGREEMENT NAME

Escrito

8. FARM OR LEASE NAME

Escrito Unit

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-24N-7W NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

(Coleen #1)

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

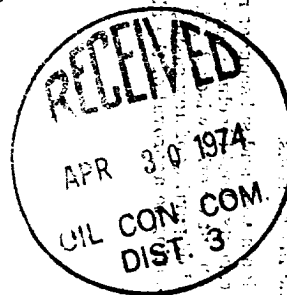
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*3-25-74 Set 4 1/2 Guiberson plug at 6110.
Perforated w/2 shots per foot
5934-35; 5941-44; 5947-50; 6000-6010; and 6032-36.4-7-74 Ran 500 gallons 15% HCL and sand water fracked with
39,510 gallons water and 28,000#'s 10-20 sand. Break-
2300#'s average 2200#'s. Copy of Haliburton treating
report attached.

4-9 to

4-13 Swabbed well 54 hours.

4-22-74 Well potentialed for 10 Bbls of oil and 30 MCF.



18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bigha

TITLE: President

DATE 4-29-74

(This space for Federal or State Office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FORM 2012 R-1

12. 3. 1990

HALLIBURTON
LOCATION

References

BILLED ON 67000
TICKET NO. 67000

WELL DATA

JOB DATA

TOOLS AND ACCESSORIES

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 4-7-74 TIME 0800	DATE TIME 0715	DATE TIME 7:41	DATE TIME 11:12

PERSONNEL AND SERVICE UNITS

[illegible]

MATERIALS

TREAT. FLUID	Water	DENSITY		LB/GAL. 8.33
DISPL. FLUID	Oil	DENSITY		LB/GAL. 8.33
PROP. TYPE	Oil	SIZE	12-20	LB. 20.000
PROP. TYPE	Oil	SIZE		LB. 20.000
ACID TYPE	HCl	GAL.	5.0	% 15
ACID TYPE		GAL.		%
ACID TYPE		GAL.		%
SURFACTANT TYPE		GAL.		IN
NE AGENT TYPE	100% 11	GAL.	25	IN 35.000
FLUID LOSS ADD. TYPE		GAL.-LB.		IN
GELLING AGENT TYPE		GAL.-LB.		IN
PRIC. RED. AGENT TYPE	20-20	GAL.-LB.	100	IN 40.000
BREAKER TYPE		GAL.-LB.		IN
BLOCKING AGENT TYPE		GAL.-LB.		
PERF PAC BALLS TYPE	200 7/8"	QTY.	20	
OTHER	100 1 1/2" 100000			
OTHER	100 1 1/2" 100000			

DEPARTMENT OSCEOLA
DESCRIPTION OF JOB REPAIRS FOR

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE ☒ /s/ Larry L. Stibbe

HALLIBURTON
OPERATOR

CEMENT DATA

[illegible]

PRESSURES IN PSI

SUMMARY

CIRCULATING _____ DISPLACEMENT 2000

BREAKDOWN 2000 MAXIMUM 2000

AVERAGE 2000 FRACTURE GRADIENT _____

SHUT-IN INSTANT 1000 5-MIN. 1000 15-MIN. 1000

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED 2000

AVERAGE RATES IN BPM

TREATING 100 DISPL. 100 OVERALL 100

CEMENT LEFT IN THE

TYPE _____ REASON _____

RY	VOLUMES	
PREFLUSH: BBL-GAL.		TYPE
LOAD & BKDN: BBL-GAL.	1100	PAD: BBL-GAL.
TREATMENT: BBL-GAL.	50,310	DIPER: BBL-GAL.
CEMENT SLURRY: BBL-GAL.		
TOTAL VOLUME: BBL-GAL.	50,310	

CUSTOMER

JOB LOG

TICKET NO. 975677

CUSTOMER Halliburton

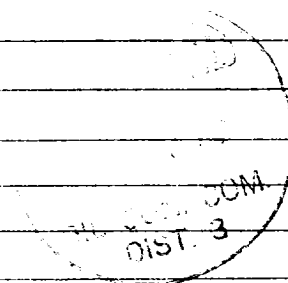
PAGE NO. 1

JOB TYPE Well Completion

DATE 12/1/01

FORM 2011

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								1000 psi
							1100	2000 psi
			1000					2000 psi
1001	01	0					1100	1000 psi at 1/2 hr
1002	01	0	1000				1100	2000 psi
1003	01	0	1000				1100	2000 psi
1004	01	0	1000				1100	2000 psi
1005	01	0	1000				1100	2000 psi
1006	01	0	1000				1100	2000 psi
1007	01	0	1000				1100	2000 psi
1008	01	0	1000				1100	2000 psi
1009	01	0	1000				1100	2000 psi
1010	01	0	1000				1100	2000 psi
1011	01	0	1000				1100	2000 psi
1012	01	0	1000				1100	2000 psi
1013	01	0	1000				1100	2000 psi
1014	01	0	1000				1100	2000 psi
1015	01	0	1000				1100	2000 psi
1016	01	0	1000				1100	2000 psi
1017	01	0	1000				1100	2000 psi
1018	01	0	1000				1100	2000 psi
1019	01	0	1000				1100	2000 psi
1020	01	0	1000				1100	2000 psi
1021	01	0	1000				1100	2000 psi
1022	01	0	1000				1100	2000 psi
1023	01	0	1000				1100	2000 psi
1024	01	0	1000				1100	2000 psi
1025	01	0	1000				1100	2000 psi
1026	01	0	1000				1100	2000 psi
1027	01	0	1000				1100	2000 psi
1028	01	0	1000				1100	2000 psi
1029	01	0	1000				1100	2000 psi
1030	01	0	1000				1100	2000 psi
1031	01	0	1000				1100	2000 psi
1032	01	0	1000				1100	2000 psi
1033	01	0	1000				1100	2000 psi
1034	01	0	1000				1100	2000 psi
1035	01	0	1000				1100	2000 psi
1036	01	0	1000				1100	2000 psi
1037	01	0	1000				1100	2000 psi
1038	01	0	1000				1100	2000 psi
1039	01	0	1000				1100	2000 psi
1040	01	0	1000				1100	2000 psi
1041	01	0	1000				1100	2000 psi
1042	01	0	1000				1100	2000 psi
1043	01	0	1000				1100	2000 psi
1044	01	0	1000				1100	2000 psi
1045	01	0	1000				1100	2000 psi
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1049	01	0	1000				1100	2000 psi
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1058	01	0	1000				1100	2000 psi
1059	01	0	1000				1100	2000 psi
1060	01	0	1000				1100	2000 psi
1061	01	0	1000				1100	2000 psi
1062	01	0	1000				1100	2000 psi
1063	01	0	1000				1100	2000 psi
1064	01	0	1000				1100	2000 psi
1065	01	0	1000				1100	2000 psi
1066	01	0	1000				1100	2000 psi
1067	01	0	1000				1100	2000 psi
1068	01	0	1000				1100	2000 psi
1069	01	0	1000				1100	2000 psi
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1075	01	0	1000				1100	2000 psi
1076	01	0	1000				1100	2000 psi
1077	01	0	1000				1100	2000 psi
1078	01	0	1000				1100	2000 psi
1079	01	0	1000				1100	2000 psi
1080	01	0	1000				1100	2000 psi
1081	01	0	1000				1100	2000 psi
1082	01	0	1000				1100	2000 psi
1083	01	0	1000				1100	2000 psi
1084	01	0	1000				1100	2000 psi
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1087	01	0	1000				1100	2000 psi
1088	01	0	1000				1100	2000 psi
1089	01	0	1000				1100	2000 psi
1090	01	0	1000				1100	2000 psi
1091	01	0	1000				1100	2000 psi
1092	01	0	1000				1100	2000 psi
1093	01	0	1000				1100	2000 psi
1094	01	0	1000				1100	2000 psi
1095	01	0	1000				1100	2000 psi
1096	01	0	1000				1100	2000 psi
1097	01	0	1000				1100	2000 psi
1098	01	0	1000				1100	2000 psi
1099	01	0	1000				1100	2000 psi
1100	01	0	1000				1100	2000 psi



H.C. O. Inc. 1-7-74
Rio Arriba, N.M.
Collene # 1
Ticket 675692

