

Form 9-331  
(May 1965)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on reverse side)Form approved  
Budget Bureau No. 40-R1624

5. LEASE DESIGNATION AND SERIAL NO.

NM-03595-A

6. IF INDIAN, AGENCY OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.  
See also space 17 below.)  
At surface

1980 FSL 1980 FEL 17-24N-7W

NMPM

7. UNIT AGREEMENT NAME

Escrito

8. FARM OR LEASE NAME

Escrito Unit

9. WELL NO.

13

10. FIELD AND FORM. OR WILDCAT

Escrito Gallup

11. SEC. T. R. M. OR BLM. AND  
SURVEY OR AREA

17-24N-7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GL 7296

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

(Coleen #1)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

- 4-20-82 Determined there was a hole in casing between 230 and 245. Injection rate 1/4 BPM at 1000#'s. Richard Bell with Minerals Management Service was advised of cement job scheduled for 4-21-82. He suggested perf at 260' rather than 250' proposed by operator in order to meet P & A specs of 50' plug on backside above and below surface casing setting.
- 4-21-82 Perforated at 260' w/2 shots. Established pump rate of 3 BPM. Mixed 150 sacks Class H cement, 4# salt, 2% CaCl. Circulated cement to surface after 22 bbls. slurry mixed. Mixed rest of cement. ISIP 600#'s. Displaced 1 3/4 bbls. down 4 1/2. Rigged down unit. Waiting on cement. Minerals Mgmt. witnessed cement job.
- 4-29-82 Drilled cement from 181 to 256; fell thru to 259; drilled to 274. Pressure tested at 500#'s. Bled to 375#'s in 4 min. Took 2 min. for last 25#'s to bleed down.
- 4-30-82 Set packer at 300' and tested casing below at 500#'s and held. This satisfies us the small hole we still have probably is at 260' and further cementing would be useless.
- Set BP at 6078 and packer at 5983. Acidized perf's (6000-6036) w/2000 gallons 15% double inhibited acid.
- Set BP at 5980 and packer at 5900. Acidized perf's (5934-5950) w/2000 gallons 15% double inhibited acid.
- 5-1-82 to 5-3-82 Removed BP and packer. Ran tubing to T.D. with packer set at 300'. Swabbed well and placed in production. Operator intends to fill 4 1/2 -- 2 3/8 annulus from surface to 300' with crude oil prior to 9-1-82.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Harry P. Boyle*

TITLE

President

ACCEPTED FOR RECORD

8/13/82

(This space for Federal or State office use)

APPROVED BY

TITLE

AUG 22 1982 DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOC

FARMINGTON DISTRICT

