

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BCO, INC

3. Address and Telephone No.

135 Grant, Santa Fe, NM 87501 (505) 983-1228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL, 1980 FEL

S17-T24N-R7W

5. Lease Designation and Serial No.

NM-03595-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Escrito

8. Well Name and No.

Escrito Gallup Unit 13

9. API Well No.

3003905475

10. Field and Pool, or Exploratory Area

Escrito Gallup

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CERTIFIED RETURN RECEIPT REQUESTED: P326 823 056

BCO, INC. REQUESTS APPROVAL FOR PLUG AND ABANDONMENT. THE  
ANTICIPATED STARTING DATE OF OPERATIONS IS NOVEMBER 22, 1993.

ATTACHMENTS: WELL BORE DIAGRAM  
PLUGGING PROCEDURE

RECEIVED  
NOV 22 1993

OIL CON. DIV

LEAD. 8

14. I hereby certify that the foregoing is true and correct

Signed

*Rich Wilcox*

Title

Senior Field Engineer

Date

11-6-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

APPROVED

NOV 13 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

BCO, INC., ESCRITO GALLUP UNIT 13 (FORMERLY THE COLEEN D)  
 UNIT LETTER J, 1980 FSL AND 1980 FEL, S17-T24N-R7W  
 LEASE NUMBER NM-03595-A, GL-7287

TOPS:

OJO ALAMO 1896'  
 PC, FRUITLAND 2572'  
 MESA VERDE 4126'  
 GALLUP 5915'

2 1/16"-00298 BPF  
 4 1/2" 9.5#-0162 BPF-0912 FT<sup>3</sup>/FT  
 2 1/16" AND 4 1/2"-0121 BPF-0680 FT<sup>3</sup>/FT  
 4 1/2" AND 7 7/8" HOLE-0406 BPF-2278 FT<sup>3</sup>/FT

CLASS 'B' NEAT, YIELD-1.18 FT<sup>3</sup>/SX

8 5/8", 24# CSG SET AT 210', CIRC. CMT. TO SURFACE

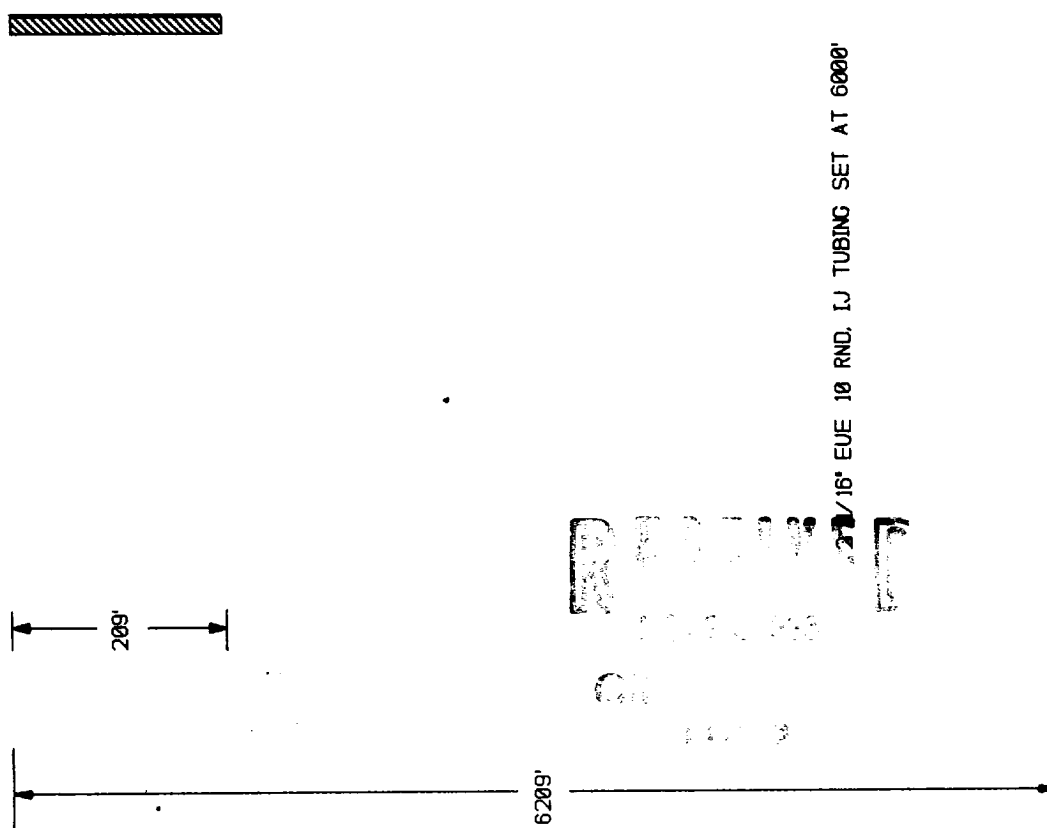
CSG. FAILURE AT 230' TO 245'. SHOT 2 HOLES AT 260'  
 CEMENTED WITH 150 SX CLASS H, 4# SALT, 2% CALCIUM CHLORIDE  
 RAN 2 7/8" EUE 8 RND TUBING WITH BAKER CUP TYPE PACKER  
 THE PACKER IS SET AT 300'

5400'. CALCULATED CEMENT TOP  
 OF ORIGINAL PRODUCTION STRING CEMENTING

PERFS. 5934' TO 6036', 1974

BRIDGE PLUG SET AT 6110, 1974

4 1/2", 9.5# CSG SET AT 6209', CMT. WITH 150 SX 50/50 POZ, 2% GEL



BCO, INC., ESCRITO GALLUP UNIT 13, FORMERLY THE COLEEN 1  
(J) 1980 FSL & 1980 FEL, S17-T24N-R7W, LEASE NUMBER NM-03595-A

WELL BORE FLUID: FRESH WATER

GALLUP PLUG (INSIDE ONLY):  
35 SX CLASS B NEAT YIELD=1.18 CUBING FEET PER SACK

MESA VERDE (INSIDE AND OUTSIDE):  
PERFORATE AT 4176', 0.5" HOLES, 2 SPF  
SET CEMENT RETAINER AT 4026' AND SQUEEZE WITH 70 SX CLASS B,  
STING OUT OF RETAINER AND DUMP 5 SX CLASS B ON TOP OF  
RETAINER

FRUITLAND/PC (INSIDE AND OUTSIDE):  
PERFORATE AT 2622, 0.5" HOLES, 2 SPF  
SET CEMENT RETAINER AT 2372' AND SQUEEZE WITH 70 SX CLASS B,  
STING OUT OF RETAINER AND DUMP 5 SX CLASS B ON TOP OF  
RETAINER

OJO ALAMO (INSIDE AND OUTSIDE):  
PERFORATE AT 1946, 0.5" HOLES, 2 SPF  
SET CEMENT RETAINER AT 1796' AND SQUEEZE WITH 70 SX CLASS B,  
STING OUT OF RETAINER AND DUMP 5 SX CLASS B ON TOP OF  
RETAINER

SURFACE PLUG (INSIDE):  
WITH TUBING AT 300', CIRCULATE CEMENT TO SURFACE

CLEAN OUT LINES AND BOP, REMOVE TUBING HEAD AND CUT SURFACE  
AND PRODUCTION CASING OFF BELOW GROUND LEVEL, WELD DRY HOLE  
MARKER AND GROUT IN WITH CEMENT.

COMPLETE SURFACE RESTORATION WHEN SEEDING WINDOW OPENS.

RECEIVED  
NOV 22 1993  
OIL COM.  
DIST.

IN REPLY REFER TO:  
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 La Plata Highway  
Farmington, New Mexico 87401

Attachment to Notice of

Intention to Abandon

**RECEIVED**  
NOV 22 1993  
**OIL CON. DIV.**  
**DIST. 3**

Re: Permanent Abandonment

Well: 13 Escrito Gallup Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8107.

3. The following modifications to your plugging program are to be made (when applicable):

- 1.) Spot Gallup plug from 6086' to 5863',  
Tag TOC.
- 2.) Fruitland - PC Plug - pump 74 sacks (874+2) of  
cement under the retainer @ 2372'. (Plug from  
2622' to 2340' 140 excess because of Ojo Alamo  
Plug) (Fr. Top @ 2390' & PC Top @ 2574')
- 3.) Perforate @ 2112', place a cement plug from  
2112' to 1840' inside & outside the casing.  
Office Hours: 7:45 a.m. to 4:30 p.m. (100% excess annulus & 50' linear feet  
excess inside csg.)  
Adjust cement volume. (Ojo Alamo 1890' to 2062')

4.) Spot a cement plug inside the casing from  
457' to 357', plus 50' linear feet excess or circulate  
cement inside the casing & set.