5 USGS Durango 1 OCC Aztec 1 HLB		•
Form 9-331 UNITED STATES	SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R1424.
DEPARTMENT OF THE INTER	RIOR (Other instructions on re-	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY		NM-03595
SUNDRY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or pluse "APPLICATION FOR PERMIT—" for such	g back to a different reservoir.	
	proposais.)	7. UNIT AGREEMENT NAME
OIL GAS		Escrito Gallup
WELL XX WELL OTHER  2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Bco, Inc.		Escrito Gallup Unit
3. ADDRESS OF OPERATOR		9. WELL NO.
P.O. Box 669, Santa Fe, N.M. 87501		9 (formerly Eliz #5)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)		10. FIELD AND POOL, OR WILDCAT
At surface		Escrito Gallup 11. sec., T., R., M., OR BLK. AND
		SURVEY OR AREA
1850 FSL and 790 FEL Sec 18 T24N R7W NMPM		18-24N-7W NMPM
14. PERMIT NO. 15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	10-24N-7W NEIFTI 12. COUNTY OR PARISH 13. STATE
GR 7171		Rio Arriba NM
	N. Alam D. A. C.	
16. Check Appropriate Box To Indicate		
NOTICE OF INTENTION TO:	SUBSEQU	JENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT XX MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE XX ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Other)(Note: Report results	of multiple completion on Well
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertial pert	Completion or Recomple	including estimated date of starting and
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly State an pertiproposed work. If well is directionally drilled, give subsurface lent to this work.)</li> </ol>	ocations and measured and true vertice	al depths for all markers and zones perti
nent w uns works		
Swab to determine water cut of Mayre (598	6-6042). Run cement bor	nd log. If bad ,
squeeze off existing perforatio	ns. If Mayre re-opened	or it was not
necessary to squeeze existing p	erforations frac with	approximately
$15,000 \ \#$ 's $10-20 \ \text{sand}$ . Set brid	ge plug at 5950 and per	forate selectively
between 5794-5886. Frac with ap	proximately 60,000 #'s	10-20 sand.
Remove bridge plug and place we	Il back into production	1.
If Mayre zone is squeezed and not re-ope	med bridge plug at 59°	50 will not be
removed.	ned, bridge plug de 375	,
Temoved.		<u>-</u>
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Original Africa Africa	D'ST. 3	
Live in the second seco		
18. I hereby certify that the foregoing is true and correct	Dwooddon+	4-24-73
SIGNEDTITLE _	President	DATE
(This space for Federal or State office use)		
		TO A PETE
APPROVED BY TITLE _		DATE