Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Santa Fe, New Mexico 87504-2088

Operator		10 IH	ANSP	OHIC	IL AND N	ATURAL G	iAS					
•							We	II API No.				
BCO, Inc.								3003905	476 ·			
135 Grant, Santa Fe,	NM 87	501 ·										
Reason(s) for Filing (Check proper box,)				O	ther (Please exp	lain)					
New Well		Change i				·						
Recompletion	Oil		M Dry G									
If change of operator give name	Casinghe	ad Gas X	Conde	neate								
and address or previous operator									_			
II. DESCRIPTION OF WELI	L AND LE	ASE						<u> </u>	-			
Lease Name		Well No.	Pool N	ame, Inclu	ding Formation		Kin	of Lease		Lease No.		
Escrito Gallup Unit 9 · Escri					o Gallup			SMIN, Federal MADIAN NM-03595				
Location										03373	—	
Unit LetterI	:18	350 ·	_ Feet Fr	om The _	south Lie	ne and79	0 . 1	Feet From The	east	·Li	ine	
Section 18 · Towns	hip 24N											
Section 10 - IOWEN	iip 2411	<u> </u>	Range	/W	· , N	MPM, Rio	Arriba	<u>'</u>		County		
III. DESIGNATION OF TRAI	NSPORTE	CR OF O	IL AN	D NATU	JRAL GAS							
Name of Authorized Transporter of Oil	XX	or Conder	nsale		Address (Gi	ve address to wi	hich approve	d copy of this	form is to be s	ent)		
	Giant Refining					P.O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter of Casis BCO, Inc.	nghead Gas		or Dry Gas		Address (Gin	ne address to wi	tich approve	d copy of this form is to be sent)				
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	135 Gra	y connected?		NM 87501				
give location of tanks.	I ·	18 .	24N	1 7W·	Yes	-	When					
If this production is commingled with that	from any oth				ling order numi	ber:	<u> </u>					
IV. COMPLETION DATA												
Designate Type of Completion	- (%)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	,	
Date Spudded		l Poodu to			Total Depth	L		ļ	<u>i</u>	<u> </u>		
	Date Compl. Ready to Prod.				Total Depui			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
								Sepui				
erforations								Depth Casing Shoe				
		· · · · · · · · · · · · · · · · · · ·	<u> </u>					<u> </u>				
TUBING, CASING A HOLE SIZE CASING & TUBING SIZE												
THOSE OILE	CASING & TUBING SIZE			<u>ZE</u>	DEPTH SET			SACKS CEMENT				
								 				
												
TEST DATA AND DECLIES	TEODAI	LOWA	DE 5								\dashv	
. TEST DATA AND REQUES OIL WELL (Test must be after re											_	
OLL WELL (Test must be after re late First New Oil Run To Tank	Date of Test	u volume oj	ioaa ou	ana musi	be equal to or e	exceed top allow thod (Flow, pum	vable for this	depth or be for	or full 24 hour	s.)		
					. roomerne ivice	irod (1'10W, pari	φ, gas tyt, ε					
ength of Test	Tubing Pressure				Casing Pressur	e		Chara Size			3	
atual David Davida Tara								111 2 112				
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
TAG WITH I								OIL		-		
GAS WELL ctual Prod. Test - MCF/D	11 6.50									ي . لو		
riod. Test - MCP/D	Length of Te	eat		ľ	Bbis. Condensa	te/MMCF		Gravity of Co	adensate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				 	Casing Pressure	(Shut in)		(A1 8)				
		•	•	ľ		· (cated-tit)		Choke Size		· ·		
I. OPERATOR CERTIFICA	TE OF C	OMPI	IANC	F								
I hereby certify that the rules and regulati	ions of the Oi	l Conservat	tion	-	0	IL CONS	SERVA	TION D	IVISIO	N		
Division have been complied with and the is true and complete to the best of my kn	at the informs	tion given :	above							•		
					Date A	Approved		III is f	_1989			
James & Binnet					JUL 06 1989							
Signature ·					Ву		دمية	1				
James P. Bennett Printed Name		Office		ger		`		. The	{		_	
6 1000V						€ ·M	(1) Dr					
6/30/89	(983-122	itle 28 1		Title_	Su	PERVIS	ION DIST	RICT # 3	_		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such abandance.