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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Salt Lake City, Utah 2-24-61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Apache Federal, Well No. 10, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J, Sec. 18, T. 24N, R. 5W, NMPM, Basin-Dakota Pool
Unit Letter

Rio Arriba

County. Date Spudded 11-1-60 Date Drilling Completed 11-18-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation DE 6486' Total Depth 6794' PBD 6733'

Top Oil/Gas Pay 6544' Name of Prod. Form. Basin-Dakota

PRODUCING INTERVAL -

Perforations Notched @ 6587'; perf 6544'-6584'

Open Hole Depth Casing Shoe 6756' Depth Tubing 6580'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

2111' NSL, 2241' WEL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	193.86	175
5 1/2	5982.14	221
5 1/2	50.11	110
2-3/8	6567	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1808 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: 1 pt Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 33,600 gal wtr treated w/ 1% ca cl & 5#/gal J-98 and 24000# 20/40 sand

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Gulf Oil Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

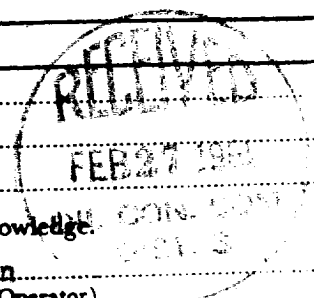
ORIGINAL SIGNED

By: T. A. TRAY (Signature)

Title Area Production Manager
Send Communications regarding well to:

Name Gulf Oil Corporation, Prod. Dept.

Address Box 1346, Salt Lake City, Utah



FEDERAL BUREAU OF INVESTIGATION		
DEPARTMENT OF JUSTICE		
WASHINGTON, D. C. 20535		
REPORT OF CRIME		
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OPERATION		