NUMBER OF PIE	SECEIV	EO	5	
DIS	TRIBUTIO	N C	Χ	
SANTA FE				
FILE		/	-	
U.S.G.S.				
LAND OFFICE				
	OIL			
TRANSPORTER	GAS			
PRORATION OFFI	E			
				• _

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER GAS						ORTS					
PRORATION OFFICE	/	(Submit	to appropria	te Distric	t Office	as per Ca	mmissle	on Rule	- 1106)) }	
Name of Company				Addre	ss		٠.				
J. Gregory M	errion	& Associate				507.		ingto			lexico
Lease		We	ell No. U	nit Letter	Section 16	Township	Mort	h h	Range	e West	
Date Work Performed		Pool				County			¥	- H.S 1	7
Aug. 22, 1	962	Devils Pe	REPORT OF				AFFI				
Beginning Drilli	ng Operation		ng Test and C	·			(Explain,):			
Plugging	-0 1		edial Work								
Detailed account of w	ork done, na	ture and quantity of	materials use	ed, and res	ults obta	ined.					
5676. and	1- 10 1- 80 at 5831 1 5805, KB. Com)-jts. [2", 'KB, Fleat seratchers ented first	rt Pleat , 9.5#, TG Stag 9.5#, J valve a from 57 t stage	Valve J-55, e Coll -55, t 5805 54 to with 1	CF&I Lar JF&I (Total (* KB, 5794,	Casing Lasing Leent: Baker ax 50-	ralis r TC 50 Id	325 256 584 ers stag	at 5	526, 11ar	nt
with 2% g KB with 5	sel (the 5 bbls tage wit	oretical fi oil & 40 bk kh 50 sax re otical fill	bls thin egular o from 25	mud. ement 14 to	Opene with	ed stay 8% gel	ge co L. Di	llar spla	. Ce	ment with	43
Witnessed by	gel (the 5 bbls tage wit (Theore	oil & 40 bt th 50 sax re ptical fill	ols thin egular of from 25 (ever	mud. ement	Opens with 2041	8% get	ge eo l. Di ed st	llar spla age	coll	with	43 #
with 2% g KB with 5 second st bbls cil.	gel (the 5 bbls tage wit (Theore	oil & 40 bt th 50 sax re ptical fill tion	ols thin egular of from 25 (ever Position Operat	mud. ement lh to	Opene with 2041	8 gel	ge eo l. Di ed st	llar spla age	coll	with	43 #
Witnessed by	gel (the 5 bbls tage wit (Theore	oil & 40 bt th 50 sax re ptical fill	ols thin egular of from 25 (ever Position Operation	mud. ement lh to	Opene with 2041	8 gel	ge eo l. Di ed st	llar spla age	coll	with	43 #
Witnessed by	gel (the 5 bbls tage wit (Theore	oil & 40 bt th 50 sax re ptical fill tion	ols thin egular of from 25 (ever Position Operation	mud. ement lh to)	Opene with 2041	Od Star 8% get Cless Company J. Gr	ge eo l. Di ed st	llar spla age	coll	with	id it3 it3 itage.
with 2% g KB with 5 second si bbls cil. Witnessed by J. Gregor	gel (the	oil & 40 bt th 50 sax re ptical fill tion	ols thin egular of from 25 (ever Position Operator ORIGINA	mud. ement lh to)	Opene with 2041	Company J. Gr EPORTS (ge oo l. Di ed st	llar spla ago Mer	c. Ce	mente with are,	id it3 it3 itage.
with 2% KB with 5 second stable cil. Witnessed by J. Gregor	gel (the 5 bbls age with (Theorem	eil & 40 bt th 50 sax re tical fill ion FILL IN BELO	ols thin egular of from 25 (ever Position Operator ORIGINA	mud. ement lh to)	Opene with 2011	Company J. Gr EPORTS (ge oo l. Di ed st	llar spla age	c. Ce	mente with are,	id it3 it3 itage.
Witnessed by J. Grago: D F Elev. Tubing Diameter	gel (the 5 bbls age with (Theorem	eil & 40 bt th 50 sax re tical fill ion FILL IN BELO	ols thin egular of from 25 (ever Position Operator ORIGINA	mad. ment lh to	Opene with 2011	Company J. Gr Producin	ge oo l. Di ed st	llar spla ago Mer	c. Ce	mente with are,	id it3 it3 itage.
With 2% KB with 5 second 5 bbls oil. Witnessed by 1. Grago: D F Elev. Tubing Diameter Perforated Interval(s)	gel (the 5 bbls age with (Theorem	eil & 40 bt th 50 sax re tical fill ion FILL IN BELO	ols thin egular of from 25 (ever Position Operator ORIGINA	mud. ement lh to) AEDIAL V L WELL I Product	Opende with 2011	Company J. Gr Producin	ge oo l. Di ed st	llar spla ago Mer	c. Ce	mente with are,	id it3 it3 itage.
Witnessed by J. Gregor D F Elev. Tubing Diameter Perforated Interval Open Hole Interval	gel (the 5 bbls age with (Theorem	eil & 40 bt th 50 sax re tical fill ion FILL IN BELO	Position Operation ORIGINA PBTD	or MEDIAL WELL I	Opende with 2011 I	Company J. Gr Producin	ed st	llar spla ago Mer	Con Con	mente with are, as a second	id it3 it3 itage.
With 2% KB with 5 second 2 bbls cil. Witnessed by 1. Gregor D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover	gel (the 5 bbls tage with (Theorem TD)	oil & 40 bb th 50 sax re tical fill fon FILL IN BELO Tubing Depth Oil Production	Position Operation OPERATION OPERATION ORIGINA	or MEDIAL WELL I	Opende with 2011 I	Company J. Gr EPORTS (Producin eter Production	ed st	Mer Mer	Con Con	mente with are, as a second	Date
Witnessed by D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before	gel (the 5 bbls tage with (Theorem TD)	oil & 40 bb th 50 sax re tical fill fon FILL IN BELO Tubing Depth Oil Production	Position Operation OPERATION OPERATION ORIGINA	Production PD	Opende with 2011 VORK REDATA VORK REDATA	Company J. Gr EPORTS (Producin eter	Cubi	Ilar spla ago Ner Ilar Serial GOR c feet/	Con Dept	mente with are a second of the	Date Date
With 2% KB with 5 second 5 bbls cil. Witnessed by J. Gregor D F Elev. Tubing Diameter Perforated Interval Open Hole Interval Test Before Workover After Workover	gel (the 5 bbls tage with (Theorem TD)	oil & 40 bb th 50 sax re tical fill fon FILL IN BELO Tubing Depth Oil Production	Position Operation OPERATION OPERATION ORIGINA	Production PD	Opende with 2011 VORK REDATA VORK REDATA	Company J. Gr EPORTS (Producin eter	Cubi	Ilar spla ago Ner Ilar Serial GOR c feet/	Con Dept	mente with are a second of the	Date
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MCRA-State #1 42" Casing Job (Centimued)

pressure test ed to 2000 psi. Job complete at 9 A.M., August 17, 1962.

Gleaned out second stage cement sheath and drove rubber plug to bottom. Swabbed and bailed casing dry. Dry tested four hours with no fluid entry at midnite August 21, 1962.

At 8:00 A.M., August 22, 1962, 119 hours after comenting pressure tested casing to 3250 psi By Dowell for 30 minutes with 50 psi drep.