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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>J. Gregory Merrion &amp; Associates</b>				Address <b>P. O. Box 507, Farmington, New Mexico</b>			
Lease <b>NCRA - State</b>		Well No. <b>1</b>	Unit Letter <b>E</b>	Section <b>16</b>	Township <b>24 N</b>	Range <b>6 W</b>	
Date Work Performed <b>8-17-62</b>		Pool <b>Devils Fork</b>			County <b>Rio Arriba</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>Ran 181 jt. (5849.45') 4 1/2", 9.5#, J-55 casing equipped with 4 1/2" guide shoe, insert float, Baker TC stage collar, scratchers and centralizers. Set shoe at 5834' KB, float at 5805' KB, centralizers at 5526, 5676, and 5805, scratchers from 5754 to 5794, and stage collar at 2549' KB. Cemented first stage with 120 sax of 50 - 50 Idealite cement with 2% gel and displaced plug to 5805 (Theoretical fill to 5022'). Cemented second stage with 50 sax regular cement with 8% gel. Displaced 1.45 bbls past stage collar (Theoretical fill 2514 to 2041). Job complete 9:00 a.m., 8-17-62.</p> <p>On 8-21-62 swabbed and bailed down casing and dry tested 4 hrs. with no fluid entry. On 8-22-62 pressure tested casing with Dowell to 3250 psi for 30 minutes with 50 psi pressure drop.</p>							
Witnessed by <b>J. Gregory Merrion</b>		Position <b>Operator</b>		Company <b>J. Gregory Merrion &amp; Associates</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <b>Original Signed by W. B. Smith</b>				Name <b>J. Gregory Merrion</b>			
Title <b>DEPUTY OIL &amp; GAS INSPECTOR DIST. NO. 3</b>				Position <b>Operator</b>			
Date <b>SEP 10 1962</b>				Company <b>J. Gregory Merrion &amp; Associates</b>			

