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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AK

Operator J. Gregory Merrion	
Address P.O. Box 507 Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well: <input type="checkbox"/>	Change in Transporter of:
Recompletion: <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership: <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name NCRA State	Well No. 1	Pool Name, Including Formation Devils Fork (Gallup)	Kind of Lease State, Federal or Fee	State State	Lease No. E-1207-1
Location					
Unit Letter E	1775	Feet From The North	Line and 850	Feet From The West	
Line of Section 16	Township 24N	Range 6W	, NMPM, Rio Arriba		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> J. Gregory Merrion	Address (Give address to which approved copy of this form is to be sent) P.O. Box 507 Farmington, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 16	Twp. 24	Rge. 6	Is gas actually connected? Yes
					When 1963

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-7-62	Date Compl. Ready to Prod. 12-20-74	Total Depth 5835	P.B. & D. 5806					
Elevations (DF, RKB, RT, GR, etc.) 6760 KB (6750GL)	Name of Producing Formation Gallup	Top Oil/Gas Pay 5643	Tubing Depth 5834					
Perforations 5643-5653 and 5760-5786								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8" 24#	205	150					
7 7/8"	4 1/2" 9.5#	5834	170					
	2 3/8" EUE	5773	---					

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APR 8 1975  
OIL CONSERVATION COMMISSION  
DIST. 3

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-21-74	Date of Test 2- 7-75	Producing Method (Flow, pump, gas lift, etc.) Gallup	
Length of Test 24 hours	Tubing Pressure 30	Casing Pressure 30	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 5	Water - Bbls. 0	Gas - MCF 73

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator  
(Signature)

Operator

(Title)

April 6, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 8, 1975

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.