

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SAN JUAN GAS CORPORATION, 1716 1st Natl Bldg., Tulsa, Oklahoma
(Address)

LEASE Federal WELL NO. 14-A UNIT F S 14 T 24 N R 2 W

DATE WORK PERFORMED 11-7-56 POOL Lindrith

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fracture treatment

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated Pictured Cliffs Sandstone through perforations from 3351-76 and bear-gun shots at 3366 and 3361; with 50,000 pounds sand and 39,000 gallons water. Breakdown pressure - 2250 p.s.i.; treating pressure - 1500 p.s.i. Injection rate - 43.6 barrels per minute.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

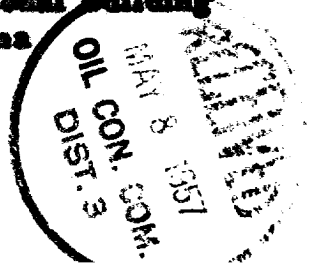
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test 11-17-56	_____	_____
Oil Production, bbls. per day	_____	5
Gas Production, Mcf per day	Show	100
Water Production, bbls. per day	None	200
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____
	(Company)	

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date MAY 8 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Robert C. Pearson
Position Vice President
Company San Juan Gas Corporation
1716 First National Building
Tulsa, Oklahoma



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