

Distribution: O+4 (BLM); 1-Accounting; 1-Land; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1790' fnl & 890' fwl (sw nw)
Section 15, T24N, R6W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078628A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

Canyon Largo Unit

8. Well Name and No.

CLU No. 119

9. API Well No.

30-039-05491

10. Field and Pool, or Exploratory Area

Devils Fork Gallup

11. County or Parish, State

Rio Arriba County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment (Temporary)

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Mechanical Integrity Test

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A mechanical integrity test was performed on subject well on 6/4/02. The test was witnessed by a representative from the NMOCD. The BLM was notified of the test but no one from the BLM was present. The test results and a copy of the pressure chart are attached. The test was successful.

14. I hereby certify that the foregoing is true and correct

Signed

Connie S. Dinning

Title Engineer

Date ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

JUN 26 2002
FARMINGTON FIELD OFFICE
BY SE



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://nemnr.state.nm.us/ocd/District/III3rdistrict.htm>

MECHANICAL INTEGRITY TEST REPORT

(TA or UIC)

Date of Test 6/4/2002 Operator Merrison O+G Corp API # 30-039-05491

Property Name Canyon Largo Unit Well # 119 Location: Unit E Sec 15 Twn 24 Rge 6

Land Type:

State _____
Federal X _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): Yes

TA Expires: _____

Casing Pres. _____
Bradenhead Pres. _____
Tubing Pres. _____
Int. Casing Pres. _____

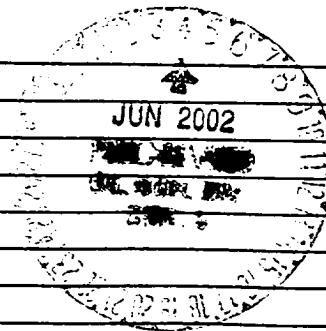
Tbg. SI Pres. _____
Tbg. Inj. Pres. _____

Max. Inj. Pres. _____

Pressured annulus up to 610 psi. for 30 mins. Test passed/failed

REMARKS:

No Pressure drop.



By

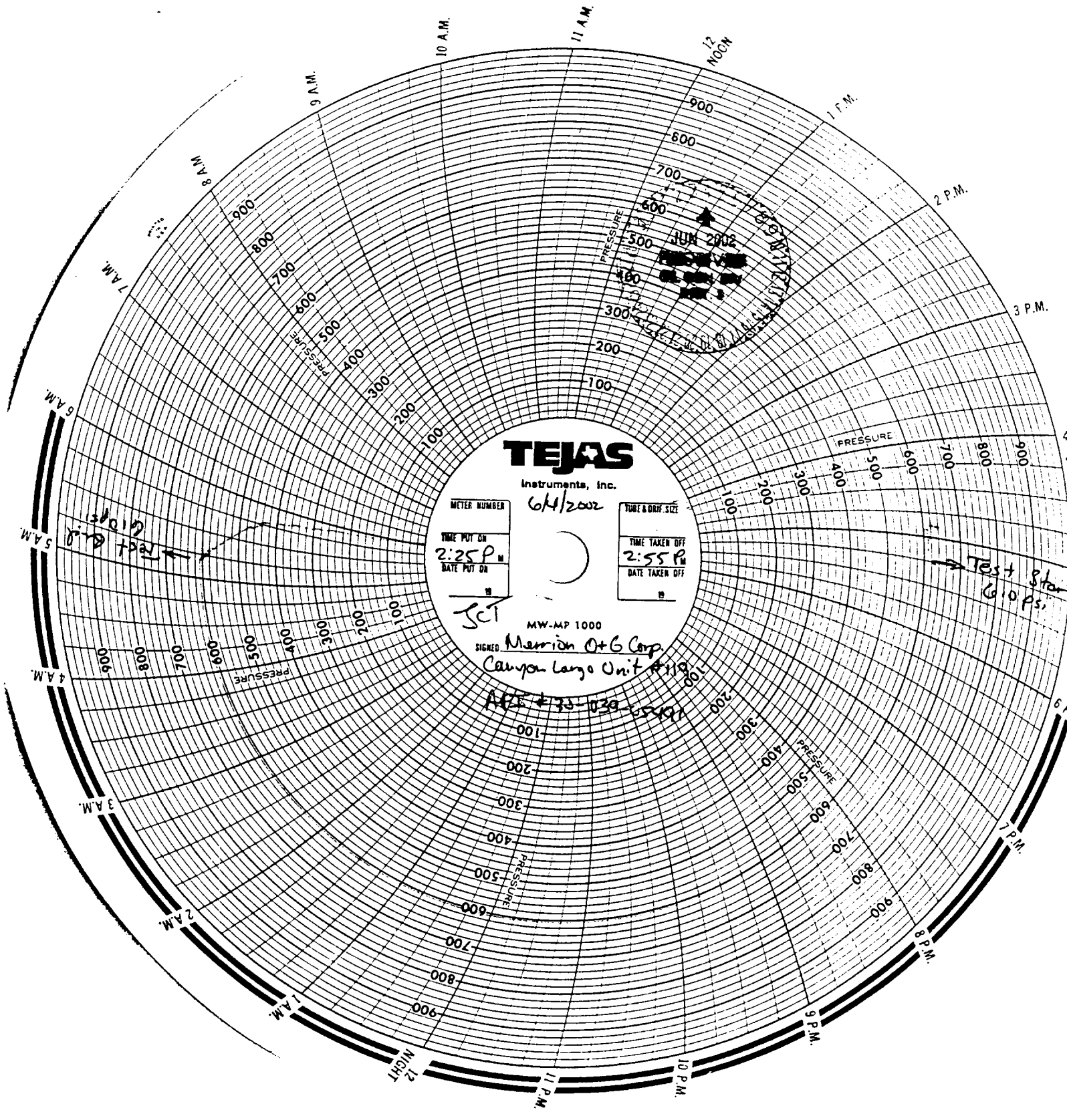
[Signature]
(Operator Representative)

Witness

[Signature]
(NMOCD)

(Position)

REVISED 11-17-98



TEJAS

Instruments, Inc.

METER NUMBER

6/4/2002

TIME PUT ON

2:25 P.M.

DATE PUT ON

SCT

TUBE & ORIF. SIZE

TIME TAKEN OFF

2:55 P.M.

DATE TAKEN OFF

MW-MP 1000

SIGNED Merriam O+G Corp.

Canyon Largo Unit #119

APR 25 1992

JUN 2002

Test Station
6.0 ps.