

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
 Lessor or Tract Lindrith Unit Field So. Blanco PC Ext. State New Mexico
 Well No. 30 Sec. 18 T. 24N R. 2W Meridian N.M.P.M. County Rio Arriba
 Location 990 ft. Sec. 18 of N Line and 1650 ft. [E.] of W Line of Section 18 Elevation 7194
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. ORIGINAL SIGNED H.E. McANALLY
Signed _____

Date June 8, 1959 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling April 11, 1959 Finished drilling April 16, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3256 to 3400(G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

Casing Record Form									
Size	Weight	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Remarks	Purpose	
8 5/8	24	8 Rd.	J-55	124'	Howco				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	135'	40	Circulated		
5 1/2	3402	70	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 3413 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

----- 5-10 -----, 19 59 Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1,334,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1026----- A.O.F. = 1349 MCF/D d

EMPLOYEES

		_____, Driller	_____, Driller
		_____, Driller	_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2877	2877	Tan to gry cr-grn ss interbedded w/gry sh.
2877	3105	228	Ojo Alamo ss. White cr-grn s.
3105	3192	87	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
3192	3256	64	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3256	3400	144	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
3400	3413	13	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

