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DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM	87410
INOU NIO DISCOS NO., AMEC, MM	8/410

Santa Fe, New Mexico 87504-2088

I.					AND NA						
Operator A A	G			0				Wall	API No.		
Address MC EUVAIN	014-	4 04	1 5_	TROF	PERTES, NC 30-039-05502				02		
<u>P.O. Box 2</u>	148,	SAT	ATE	FE) Ort	1	87	504	-214	8	
Reason(s) for Filing (Check proper box) New Well	,	hange in I	ſ		, [] Of	er (Please e	xplain)		÷ **		1 1
Recompletion [Oil	_	i ranspor Dry Gas	,						i i di	
Change in Operator	Casinghead (Conden								
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEAS	SE									
Lease Name	, V	Vell No. 1	_		ng Formation	_ ^			of Lease		esee Na
MILLER A Location			D#	tsin	DAKO	174		State	Federal or Fe	SFC	18584
Unit Letter	: 99	70_1	Pool Fro	m The	Worth Lie	and (9 9() Fa	ct From The	EAS	+ Line
Soction 13 Township	241		Range	7 W	1	ирм,	R,		teri B		County
						·			1-:		
11. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		OF OIL Condensa				addeese ta	wkich	anaravad	come of this f	orm is to be se	-d1
GARY ENERGY	10 -	٥./ ١	L								80205
Name of Authorized Transporter of Crising				*** 🔯						orm is to be se	
If well produces oil or liquids, give location of tanks.		_ :	Ivp.		ls gas actuall	y connected	7	When	?		
f this production is commingled with that f	 		24 <u>~</u>		ng order num	her:	.	<u> </u>			
V. COMPLETION DATA	,		, 6								
Designate Type of Completion -		Oil Well	G	as Well	New Well	Workover		Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compi.	Ready to I	Prod		Total Depth				P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	
Elevations (DF, RKB, RT, GR, etc.)	Name of Proc	theing for	mation	+	Top Oll/Gas Pay Tubing Depth						
Perforations						Depth Casing Shoe					
		(
	, -	··			CEMENTI						
HOLE SIZE	CASI	NG & TUE	SING SI	ZE	DEPTH SET SACKS CEMENT			ENT			
							<u>a</u> .	PA	5 8# A	M prince	
					,						
V. TEST DATA AND REQUES	r for al	LOWA	BLE				<u> </u>	IAMI	8 1994	₩	
OIL WELL (Test must be after re	covery of total			il and must			allowa	ble for thi	s depth or be	for full 24 hou	urs.)
Date First New Oil Run To Tank	Date of Test				Producing M	thod (Flow,			• •• •••	/	
Length of Test	Tubing Press	ure 1	\wedge	, tur	Casing Press	176		DIS	Chake Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF					
GAS WELL	<u> </u>	///	+		L.,				1		
Actual Prod. Test - MCF/D	Langth of Te	st -			Bbis. Conde	sate/MMCF	,		Gravity of G	ondensate	
										·	
Testing Method (pitor, back pr.)	Tubing Press	ure (Shut-i	a)		Casing Press	ne (Spint-ib)			Choke Size		
VI. OPERATOR CERTIFIC				CE			NIS	EBV.	ATION	חואופות	781
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION								
is true and complete to the best of my knowledge and belief.			Date ApprovedIAN 1 8 1994								
Maria Watert				4							
Signature MARIA MATONTI- TAX MANAGER				By							
Printed Name	COX		Title		Title		S	UPER	VISOR OI	STRICT !	13
	, , , , , ,	110-	(1)	ر ر	11						

INSTRUCTIONS: This form is so be filed in compliance with Rule 1104

- 1) Requisit in allowable for many drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.