UNITED STATES SUBMIT IN DUPLICATE.

(See other in-

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

	BU	REAU OF LA	YND WANA	GEMENT				tions on se side)	1		TION AND BERIAL NO.
WELL CO	OMPLETION	OR RECO	MPI FTI	ON PER	ODT	REC A NI	DAI O			0785 N. Ali.	OTTEE OR TRIBE NAME
1a. TYPE OF WE	LL: 011.	CAS.						<u> </u>			
b TYPE OF CO		WELL WELL	ı∆ı DR	r 📙 Oth	97FE	3 21	4 P.1 1	: 17	7. UNIT AGE	EEME	EMAN TO
MEM MEM	WORK DEP	EP- PENG	DIFF.	n. 🖾 Oth					8. FARM C	R LE	ASE NAME, WELL NO.
2. NAME OF OPER	ain Oil & G	laa Dwarani			070 F	Ari.h	INGTON	, NM	1		A No. 1
3. ADDRESS AN	D TELEPHONE NO	o. rroperi	ties, In	.c .					9. API WELI		
P.O.	Box 2148, S	anta Fe, 1	NM 8750	4-2148	50	5-98	82-1935		30-1 10. FIELD A	039-	05502
4. LOCATION OF W	KILL (Report location	on clearly and in	accordance	with any St	ate requi	remen	te)*	<u></u>	ł		Pictured Clif
At surface 990 ' At top prod. Is	FNL & 990 talested be	FEL of Sec	г. 13, т	24N, R7	W				11. SEC., T., OR AREA	R., M.,	OR BLOCK AND SURVEY
At total depth									A Sec. 1	3. т	24N, R7W
			14. PERS	MIT NO.		DATE	ISSUED		12. COUNTY		13. STATE
15. DATE SPUDDED	1 10 2.55				[Rio Arr	iba	New Mexico
4/21/60	16. DATE T.D. R	EACHED 17. DA		leady to pro	d.) 18	. ELEV			T, GR, ETC.)*		BLEV. CASINGHEAD
4/41/00 20. TOTAL DEPTH, MD	4 TVD 21. PLUG	G. BACK T.D., MD 4		IF MULTIPLE	COMPL		6922		ROTARY TOO	1	CABLE TOOLS
6905'		6810'		*TARK WOH	່	-		LED BY	HOLINE 100		CABLE TOULS
	EVAL(8), OF THIS	COMPLETION-TO	P, BOTTOM, N	AME (MD A	ND TVD)*			<u> </u>		2	5. WAS DIRECTIONAL
Pictured	Cliffs: 242	0' 2438'								N	SURVET MADE
6. TYPE BLECTRIC	AND OTHER LOGS I						. <u> </u>			_ _	
GR, CBL,		n. 17									VAS WELL CORED
S.	<u> </u>	CAS	SING RECOR	D (Report o	Il etrino		a soell's				No
CASING SIZE/GRADE	WEIGHT, LB./			HOLE 81		19		ENT, CEM	ENTING RECORD	,	AMOUNT PULLED
0 3/4" H-40	32.75	24	0'	15'	ī	175	sxs r	eg. H	- 2% CaC1		
7" N-80		690)5	8 3	/4"	275	sxs 5	0/50	Poz-Mix;	TO	
7 '' J-55	23		-			60					through
		I INDE DECORE	 -			1	<u>stag</u> 30.		lar at 2		<u></u>
9.		LINER RECORI					•0.			עאי	
9.	TOP (MD)	BOTTOM (MD)	SACES CEM	ENT* SCI	REEN (MI	D)	SIZE			D)	PACKER SET (MD)
				ENT® SCI	REEN (MI	D)			EPTH SET (M	D)	PACKER SET (MD)
SIZE	TOP (MD)	BOTTOM (MD)		ENT® SCI	REEN (MI		2 3/	811	2447 t		2562'
SIZE 1. PERFORATION RE	TOP (MD)	BOTTOM (MD)		82.		ACI	2 3/	8 ^{††}	2447 JRE, CEMENT	r squ	2562 ' EEZE, ETC.
SIZE 1. PERFORATION RE	TOP (MD)	BOTTOM (MD)		82.	PTH INT	ACI	2 3/	8" RACTU	2447 TURE, CEMENT	r squ	2562 TEZE, ETC.
SIZE	TOP (MD)	BOTTOM (MD)		82.	PTH INT	ACI	2 3/ (D. SHOT. (MD) 2438 †	FRACTU	2447 URE, CEMENT OUNT AND KIN	r squ D of i	2562 TEEZE, ETC. MATERIAL USED acid
SIZE	TOP (MD)	BOTTOM (MD)		82.	PTH INT	ACI	2 3/ (D. SHOT. (MD) 2438 †	8" FRACTO AMO 50,65	2447' JRE, CEMENT DUNT AND KIN 11s 75% H	CL SOON	2562' EEZE, ETC. MATERIAL USED acid 2 foam and
1. PERPORATION RE	TOP (MD)	BOTTOM (MD)		82.	PTH INT	ACI	2 3/ (D. SHOT. (MD) 2438 †	8" FRACTO AMO 50,65	2447' JRE, CEMENT DUNT AND KIN 11s 75% H	CL SOON	2562 TEEZE, ETC. MATERIAL USED acid
1. PERFORATION RE 2420' - 2438	coap (Interval, siz	morrow (MD) se and number) per foot	SACKS CEM	82. DI	2420 ton	ACI	2 3/ ID. SHOT. (MD) 2438 *	8" FRACTUAMO 50,65 80,	JRE, CEMENT OUNT AND EIN 11s 73% H 44 g1s 70	r squ D of 1 ICL a 10 N2	2562' EEZE, ETC. MATERIAL USED acid 2 foam and 20 Brady Sand
1. PERFORATION RE 2420' - 2438	coap (Interval, siz	per foot CTION METHOD (SACKS CEM	82. DI	2420 ton	ACI	2 3/ ID. SHOT. (MD) 2438 *	8" FRACTUAMO 50,65 80,	JRE, CEMENT OUNT AND EIN (1s 75% H 4 g1s 70 000 1bs	r squ D of 1 ICL :	2562 TEEZE, ETC. MATERIAL USED acid 2 foam and 20 Brady Sand
1. PERFORATION RE 2420' - 2438	coap (Interval, siz	per foot CTION METHOD (Flowing, gas Flowing	PRODUCT lift, pumpin	2420 ton	ACI	2 3/ ID. SHOT. (MD) 2438 *	750 g 50,65	JRE. CEMENT OUNT AND KIN 1s 75% H 4 gls 70 000 lbs WELL shu Shut	CL solver in the second	2562' EEZE, ETC. MATERIAL USED acid 2 foam and 20 Brady Sand (Producing or Pending Connection
3.º ATE PERFORATION RE 2420 - 2438 3.º ATE PERFORATION RE 1/27/97	TOP (MD) CORD (Interval, siz 3 2 shots TON PRODU	POTTOM (MD) Te and number) per foot CTION METHOD (CHOKE SIZE	Flowing, gas Flowing	PRODUCT lift, pumpin	2420 ION	ACI	2 3/ ID. SHOT. (MD) 2438 *	750 g 50,65	JRE, CEMENT OUNT AND EIN (1s 75% H 4 g1s 70 000 1bs	CL solver in the second	2562 TEEZE, ETC. MATERIAL USED acid 2 foam and 20 Brady Sand
3.º ATE PERFORATION RE 2420' - 2438 ATE PERF PRODUCT 1/27/97 LEST TOWNS PRODUCT 287	TOP (MD) CORD (Interval, siz 3 2 shots TON PRODU HOURS TESTED 12-day SI CASING PRESSURI 340	DOTTOM (MD) TE GRAD NUMBER) PET foot CTION METHOD (CHOKE SIZE CALCULATED 24-ROUE BAT	Flowing, gas Flowing PROD'N TEST PE	PRODUCT lift, pumpin	2420 ION	ACI	2 3/ ID. SHOT. (MD) 2438 *	750 g 50,65	URE. CEMENT URE. CEMENT URE. CEMENT OUNT AND EIN 11s 7½% H 64 gls 70 000 lbs WELL Shut WATER—BBL	CL (O N2 12/2	2562' EEZE, ETC. MATERIAL USED acid 2 foam and 20 Brady Sand (Producing or Pending Connection
3.º ATE PERFORATION RE 2420' - 2438 ATE PERF PRODUCT 1/27/97 LEST TOWNS PRODUCT 287	TOP (MD) CORD (Interval, siz 3 2 shots TON PRODU HOURS TESTED 12-day SI CASING PRESSURI 340	per foot CTION METHOD (CHOKE SIZE CALCULATED 24-HOUR RAT fuel, vented, etc.)	Flowing, gas Flowing PROD'N. TEST PER	PRODUCT lift, pumpin	2420 ION	AGI ERVAL	2 3/ ID. SHOT. (MD) 2438 *	750 g 50,65	URE. CEMENT URE. CEMENT URE. CEMENT OUNT AND EIN 11s 7½% H 64 gls 70 000 lbs WELL Shut WATER—BBL	CL (ON) 12/2 STATU	2562 TEZE, ETC. MATERIAL USED acid 2 foam and 20 Brady Sand (Producing or Pending Connectas-oil RATIO RAVITY-API (CORE.)
ATE OF TEST 1/27/97	TOP (MD) CORD (Interval, siz 3 2 shots HOURS TESTED 12-day SI CASING PRESSURI 340 AS (Sold, used for)	per foot CTION METHOD (CHOKE SIZE CALCULATED 24-HOUR RAT fuel, vented, etc.)	Flowing, gas Flowing PROD'N TEST PE	PRODUCT lift, pumpin	2420 ION	AGI ERVAL	2 3/ ID. SHOT. (MD) 2438' pe of pump	750 g 50,65	JRE. CEMENT JRE. CEMENT JUNE AND EIN LS 75% H 4 gls 70 000 lbs WELL Shut WATER—BBL	CL (ON) 12/2 STATU	2562 TEZE, ETC. MATERIAL USED acid 2 foam and 20 Brady Sand (Producing or Pending Connectas-oil RATIO RAVITY-API (CORE.)
3.9 ATS OF TEST 1/27/97 ANN TURNS PRODUCT 287 4. DISPOSITION OF G 5. LIST OF ATTACH	TOP (MD) CORD (Interval, siz 3 2 shots HOURS TESTED 12-day SI CASING PRESSURI 340 AS (Sold, used for)	DOTTOM (MD) Te and number) per foot CTION METHOD (CHOKE SIZE CALCULATED 24-HOUR RAT fuel, vented, etc.)	Flowing, gas Flowing PROD'N. TEST PE OIL—BBI	PRODUCT Ilft, pumpin FOR OIL OOL	ION FEB 2	ACI	2 3/ ID. SHOT. (MD) 2438' GAS—MCF	750 g5 80,	JRE. CEMENT JRE. CEMENT JUNE AND EIN LS 75% H 4 gls 70 000 lbs WELL Shut WATER—BBL	CL (CL) (CL) (CL) (CL) (CL) (CL) (CL) (C	2562 TEZE, ETC. MATERIAL USED acid 2 foam and 20 Brady Sand (Producing or Pending Connectast-oil RATIO RAVITY-API (CORE.)

 c_{max}

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994 Instructions on back

RECEIVES OIL CONSERVATION DIVISION BUM Submit to Appropriate District Office 2040 South Pacheco

State Lease - 4 Copies Fee Lease - 3 Copies

Santa Fe, NM 87505_{97 FEB 24 PH 1: 17}

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numbe	r ² Pool Code	³ Pool N	³ Pool Name	
30-039-0550	2 71439	Ballard Pictured Cli	ffs	
⁴ Property Code	¹ Pr	operty Name	* Well Number	
6665	Miller A		001	
'OGRID No.	^в Ор	Operator Name		
22044 McElvain Oil & Gas Pro		erties, Inc.	6922 GL	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	24N	7W		990'	North	990	East	Rio Arriba
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	E-4021 + 21	T
	l	_	1 ~ 1			North South Mie	Leer House rue	East/West line	County
						Notab Sodar mie	real from the	East/West line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION						
16		Sr078384	996	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief		
		Security Control of the Control of t	SF 078584A	Signature Anna M. Griego Printed Name Expl. & Prod. Administrator Title February 20, 1997 Date		
		DECEN FEB 2 8 1	97	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey		
		OIL COM. DIST. :		Signature and Seal of Professional Surveyer: Certificate Number		