5 USGS/ 1 OCC Aztec 1 HLB	7 Copies
UNITED STATES SUBMIT IN TRIPLICATES (May 1963) DEPARTMENT OF THE INTERIOR verse side)	Form approved, Budget Bureau No. 2-R1424. 5. LEASE DESIGNATION AND BERIAL NO.
GEOLOGICAL SURVEY	NM-03595
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	1
1.	7. UNIT AGREEMENT NAME - 2. E =
OIL GAS WELL OTHER 2. NAME OF OPERATOR	Escrito = 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
BCO, Inc.	Escrito Unit
3. ADDRESS OF OPERATOR	9. WELL NO.
135 Grant, Santa Fe, New Mexico 87501 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	7 FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Escrito Gallup
	11. SEC., T., R., M., OR BLK. AND L. S. SURVEY OR AREA C. 12
1650 FNL 2310 FEL 18-24N-7W NMPM	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	18-24N-:7W NMPM - A
GL 7280	Rio Arriba New Mexico
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data = (Eliz-#4)
• •	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE X ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	of multiple completion on Well
(Other) Completion or Recomp	letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertices to the work.	including estimated date of starting any all depths for all markers and zones perti-
nent to this work.) *	
3-26-80	
Pressure tested perfs from 6030-6036 by setting a packer at 601	
BP at 6020 has not been drilled. Depths established were verifully by wire line.	ried Fig
by wife line.	그는 이탈하하하는 사고 왔습니다.
We believe we probably drilled a BP above 5997 rather than 6020	
as previously reported.	
Well has an emmulsion that appears to be old frac fluid. Inten	nd
to treat with 4000 gallons 15% MSR HCL acid, double inhibited.	
W. 1.1 Parriek 3/26/80	CILITE
Verbal approval for above obtained from Carl Barrick 3/26/80.	
	1000
	APR 11980
	IL CON COM.
MAR 35 1980	DIST. 3
CARL A. BARRICK ACTING DISTRICT ENGINEER	
18. I hereby certify that the foregoing is true and correct	
SIGNED HARY R BELL President	DATE 3-26-80
(This space for Federal or State office use)	72 (1 72 27 44
· ·	DATE TO THE TOTAL PROPERTY OF THE PROPERTY OF
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
	MAR 2 87980

*See Instructions on Reverse Side

State;

