

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 25, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Canyon Largo Unit, Well No. 121, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A, Sec. 17, T. 24N, R. 6W, NMPM., Devils Fork Gallup Pool

Unit Letter

Rio Arriba

County. Date Spudded March 3, 1963 Date Drilling Completed March 11, 1963

Please indicate location:

Elevation 6539' Total Depth 5613' ~~NECK COTD 5589'~~

Top Oil/Gas Pay 5546' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5546'-5561' 4 Shots/Ft.

Open Hole None Depth Casing Shoe 5612' Depth Tubing 5508'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 193 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 17/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

| Size   | Feet  | Sax |
|--------|-------|-----|
| 8-5/8" | 161'  | 150 |
| 4-1/2" | 5601' | 250 |
| 2-3/8" | 5498' | - - |
|        |       |     |

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. oil run to tanks March 22, 1963

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks Sandoil fractured Gallup perfs. (5546'-5561') with 50,494 gals. lease crude and 40,000# sand. with 0.05#/Gal. Adomite Mark II and 8 Gals./1000 J-105 Friction Reducing Agent. Flushed with 3780 gals. lease crude. Injection Rate: 33.5 BPM. Spotted 250 gals. 7-1/2% BDA ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 26 1963, 19\_\_\_\_\_

El Paso Natural Gas Products Company  
(Company or Operator)  
ORIGINAL SIGNED BY: JOHN  
(Signature)

OIL CONSERVATION COMMISSION

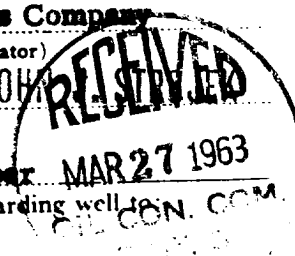
By: Original Signed Emery C. Arnold

Title: Petroleum Engineer  
Send Communications regarding well to OIL CON. COM.

Title Supervisor Dist. # 3

Name: Ewell N. Walsh

Address P. O. Box 1560, Farmington, New Mexico



|                             |     |  |
|-----------------------------|-----|--|
| STATE OF NEW MEXICO         |     |  |
| OIL CONSERVATION COMMISSION |     |  |
| SANTA FE DISTRICT OFFICE    |     |  |
| NUMBER OF GALLONS RECEIVED  |     |  |
| TO OPERATOR                 |     |  |
| SANTA FE                    |     |  |
| FILE                        |     |  |
| U.S. G.S.                   |     |  |
| LOCAL OFFICE                |     |  |
| TRANSPORTER                 | OIL |  |
|                             | GAS |  |
| PERMITTED OPERATOR          |     |  |
| OPERATOR                    |     |  |