

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 36	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3312, Durango, Colorado		8. FARM OR LEASE NAME Northeast Haynes	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 90L' FWL, 1105' FWL - NW/4 At top prod. interval reported below At total depth		9. WELL NO. 6	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 6/14/62		16. DATE T.D. REACHED 6/28/62	
17. DATE COMPL. (Ready to prod.) 10/8/63		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6545' OR 6556' RB*	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6832'	
21. PLUG, BACK T.D., MD & TVD 6309'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0 - 6832'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5597' - 5812' - Gallup		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN McCullough Correlation		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24.5	310'	12-1/4"
5-1/2"	15.5#	1702'	7-7/8"
5-1/2"	14.5	6832'	
CEMENTING RECORD		AMOUNT PULLED	
190 sacks regular		None	
420 sacks regular		None	
245 sacks regular		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	6544'	6544' "D" 5502' "H.B."	
31. PERFORATION RECORD (Interval, size and number)			
2 1/2" bullets per foot:			
5597' - 5610' 5615' - 5638'			
5665' - 5686' 5691' - 5698'			
5702' - 5709' 5756' - 5812'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5597' - 5812'		50,000# sand, 1900# "AECOMITE AQUA"	
		additive, 5 gal. "ADOMALL"	
		additive 61,650 gal. CaCl water.	
Spotted 50% caustic soda on Model "D" packer			
33. PRODUCTION			
DATE FIRST PRODUCTION 10/8/63		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2"x1 1/2"x16' oil motor	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 10/16/63	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD 15
OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
33	0	2222:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
			12° API
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - El Paso Natural Gas Company			TEST WITNESSED BY A. E. Chapman
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY
SIGNED **FRED VAN MATRE** TITLE **District Engineer** DATE **11/1/63**

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(3) M4920(2) GNG HDH

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs Mesa Verde C Gallup Dakota "J"	2107' 3880' 5596' 6720'	2434' 1497' 5812' 6800'	Gas Gas Oil Gas	Surf. Sand & Shale Pictured Cliffs Mesa Verde Mancos C Gallup Greenhorn Graneros Dakota	0 2325' 3874' 4636' 5595' 6520' 6590' 6630'	