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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

10-17-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company

Northeast Haynes

Well No. 6

in

NW

1/4

NW

1/4

(Company or Operator)

(Lease)

D

5

T

24N

5W

NMPM

Undesignated Gallup

Pool

Unit Letter

Rio Arriba

County. Date Spudded 6-14-62

Date Drilling Completed 6-28-62

Please indicate location:

Elevation 6545' GR, 6556' RB

Total Depth 6832' PBTD

Top Oil/Gas Pay 5597'

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

5597'-5610'; 5615'-38'; 5665'-86'; 5691'-98';

Perforations

5702'-09'; 5756'-5812'

Open Hole

Depth

6832'

Depth

6544'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 15 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size Open

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000# sand, 1900# "ADOMITE AQUA" additive & 5 gallons

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new "ADOMITE" additive, 61,650 gals.  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 10-8-63 CaCl water.

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Northeast Haynes Well No. 6 was completed in July, 1962, as a Dakota gas well.

The well has now been dually completed as a Dakota gas well & a Gallup oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP. 18 1963, 19\_\_\_\_\_

Continental Oil Company

(Company or Operator)

By: \_\_\_\_\_

(Signature)

Title

District Engineer

Send Communications regarding well to:

Name

H. D. Haley

Address

Box 3312, Durango, Colorado

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

NMOCC (4) NDH ABC

RECEIVED

OCT 18 1963

OIL CON. COM.

DIST. 3