UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	CONTRACT 36
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	JICARILLA APACHE
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
1 oil cons	8. FARM OR LEASE NAME NORTHEAST HAYNES
well well other	9. WELL NO.
2. NAME OF OPERATOR	2
CONOCO INC. 3. ADDRESS OF OPERATOR	OTERO GALLUP BASIN DAKOTA
P. O. Box 460, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
AT SURFACE: 990 FNL + 990 FWL	SEC. 16, T-24N, R-5W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	RIO ARRIBA NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15 5151475000
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
	- Commence of the Commence of
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE	
REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	3 clange on Form 9–330.)
PULL OR ALTER CASING	A
ABANDON*	WEY.
(other) SQUEEZE CASING LEAK ONICH	SURVEY
GEOLOGICAL,	W. Mr.
ABANDON* (other) SQUEEZE CASING LEAK SGEOWGTON 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS Rollearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled give subsurface locations and
MIRU ON 3/12/83. CO to 540	
4 PKR @ 5260' LOCATED CSG LEA	K BETWEEN 2075' +
2264' DUMPED 10 GALS SAND DOU	UN CSG. SET PKR @
1700. SQUEEZED W/100 SKS CLASS	"B" 65-35 POZ + 100
1700'. SQUEEZED W/100 SXS CLASS SXS RFC CEMENT. REL PKR. TAGGE OUT TO 2270'. CIRC W/200 BO RAN PRODUCTION EQUIPMENT. FLOWER MCF IN 24 HRS ON 5/29/83.	O CEMENT CAPILVEDED
00T TO 2210. CIRC W/ 200 BI	ols 2 Milking to the 1988.
KAN PRODUCTION EQUIPMENT, PLOWER	> 230 112 X3W, 4 142
MCF IN 24 HRS ON 5/29/83.	JUN 2 0 1983
	OIL CON. DIV.
	DIST. 3
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Was a Toutherfree TITLE Administrative Supervise	or DATE 6/13/83
(This space for Federal or State office	e lice)
. ,	
APPROVED BYTITLE CONDITIONS OF APPROVAL, IF ANY:	DATE DATE

JUN 1 1983

*See Instructions on Reverse Side