

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER		5. LEASE DESIGNATION AND SERIAL NO. BF 078628
2. NAME OF OPERATOR J. Gregory Merrion & Associates		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 507, Farmington, N. M.		7. UNIT AGREEMENT NAME Canyon Largo Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FHL & 1050' FHL NE/4, Section 15, T-24-N, R-6-W, N.M.P.M.		8. FARM OR LEASE NAME Canyon Largo Unit
14. PERMIT NO.		9. WELL NO. 132
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6679 GL 6690 KB		10. FIELD AND POOL, OR WILDCAT Devils Fork
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 15, T-24N, R-6W N.M.P.M.
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 5824' KB. Run 2-7/8" PWB Casing as follows:

1 Baker Guide Shoe	0.50
1 Jt. 2-7/8" NUB, 6.5#, J-80, 8 rd thd csg.	29.83
1 Baker Float Collar	0.50
39 Jts 2-7/8" NUB, 6.5#, J-80, 8 rd thd csg	1198.18
71 Jts 2-7/8" NUB, 6.5#, J-55, 8 rd thd csg	2173.49
1 2-7/8" Baker TC Stage Collar	2.65
79 Jts 2-7/8" NUB, 6.5#, J-55, 8 rd thd csg	2416.22
Total	5826.37

Set shoe at 5824' KB, float at 5793', centralizers at 5793, 5731 and 5669, scratchers 5762-5731 and 5637-5620, Stage Collar at 2417. Rigged up Dowell and cemented first stage with 120 sac 50-50 pozmix with 2% gel, followed by Baker plug and Dowell Plug. Displaced plugs to 5793' KB with 34 barrels water at 7 BPM while reciprocating pipe. Cemented second stage with 50 sac 50-50 pozmix with 2% gel. Displaced with 16 bbls water (2 bbls over displacement). Closed stage collar. Ran temperature survey 12 hours after cementing, found top of first stage cement at 5250. Found second stage

18. I hereby certify that the foregoing is true and correct

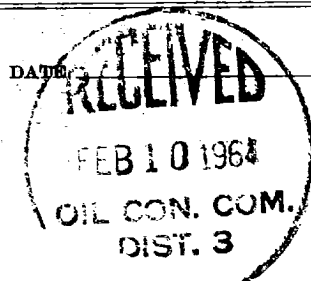
SIGNED J. Gregory Merrion TITLE Operator DATE 2-6-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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cement from 2150 to 2150.

On 12-31-63, 13 days after cementing, pressure tested casing to 3500 psi for 30 minutes with no drop.