

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Indian 62839

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache ~~Federal~~

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Basin Dakota &amp; Otero Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit D

Sec. 17-T24N-R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Oil-Gas dual

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL &amp; 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6548' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

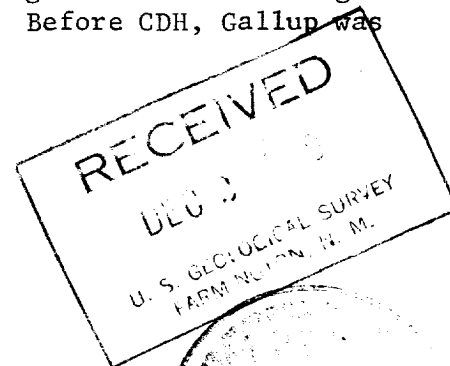
## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Commingled Down Hole \* ☒ XX(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

\* Reopened TA Otero Gallup zone &amp; commingled downhole w/Basin Dakota zone.

7045' TD. Perfd 2-1/16" tbg @ 5646' w/(2) .32" holes. Flow tested well  
10-28-79 to 12-8-79. Well flowed 10 BO, 0 BW & 111 MCF gas in 24 hrs ending  
7A 12-9-79. FTP 425#, choke 3/4", oil gvty 45.8° API. Before CDH, Gallup was  
CI; Dakota flowed avg 1 BO, 0 BW & 146 MCF gas/day.

Work performed 10-28-79 through 12-14-79.



18. I hereby certify that the foregoing is true and correct

SIGNED

*N.S. Sikas, Jr.*

TITLE Area Engineer

DATE 12-17-79

(This space for Federal or State official use)

APPROVED BY

APPROVED

TITLE

DATE 1979

CONDITIONS OF APPROVAL, IF ANY:

JAN 7 1980

CARL A. BARRICK  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.