

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
XXXXXXXXXX
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

October 19, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Apache-Federal

Well No. 9, in SE NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D

Sec. 17

T

24 N

R

5W

NMPM, Otter, Gallup

Pool

Unit Letter

Rio Arriba

County Date Spudded 9-4-60

Date Drilling Completed 9-21-60

Please indicate location:

Elevation DF 6548'

Total Depth 6870'

PBTD 6786'

Top Oil/Gas Pay 5514'

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

5514'-28' 56 holes; 5534'-54' 80 holes; 5586'5614'

Perforations 112 holes; 5620'-26' 24 holes

Open Hole

Depth

Casing Shoe 6821

Depth

Tubing 5509 (for

Gallup)

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 12 bbls.oil, trace water in 24 hrs, - min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac w/20,000 gal. treated water and 20,000# 10/20 sand

Casing Press. 300# Tubing Press. _____ Date first new oil run to tanks 12-1-61

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter

990' SNL, 990' EWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size

Feet

Sax

8-5/8"	220.79	175
5-1/2"	6807'	*
2-1/16"	5509'	
*1st stage-222 reg. cem.	85 Disacel "D"	
2nd stage-125 SX reg. Cem		

Remarks:

This is a dual completion well (This report for Gallup Pool)

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved DEC 6 1961

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST NO. 3

Title

By:

(Signature)

Title

Area Production Manager

Send Communications regarding well to:

Name

Gulf Oil Corporation

Address P. O. Box 1971, Casper, Wyoming

RECEIVED
DEC 7 1961

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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