		_		a of		
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER GAS	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL (GAS		
Ι.	OPERATOR PRORATION OFFICE					
	The British-American Cil Producing Company					
	Reason(s) for filing (Check proper box	Change in Transporter of: Oil Dry	Other (Please explain)			
	Charge in Cwnership	Casinghead Gas Con	densate			
	If change of ownership give name and address of previous owner	Gulf Oil Corporation				
II.	DESCRIPTION OF WELL AND Legse Fame ************************* Apache ************************************	Well No. Pocl	Name, Including Formation	Kind of Lease State, Federal or Fee Fed.		
	Location (Init Letter D ; 990 Feet From The North Line and 990 Feet From The West					
	Line of Section 17 , To	ownship 24N Range	5 и , ММРМ,	Rio Arriba County		
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL	GAS Address (Give address to which appro	med conv of this form is to be sent)		
	McWood Corporation Additional Components of Continuous		P. O. Box 1702, Farmi	P. O. Box 1702, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Cas	Ompany Unit Sec. Twp. Rge.	P. O. Box 1161, El Pa	ISO, TEXAS		
	If well produces oil or liquids, give location of tanks.	D 17 24N 51	· · · · · · · · · · · · · · · · · · ·			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X)					
	Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	i cel	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	NOTE: This is a daul	completed well. The Ga	Thip side has been in.			
V	. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for thi	be after recovery of total volume of load oi s depth or be for full 24 hours)	l and must be equal to or exceed top allow-		
	OIL WELL Parter Part New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Si		
	Actual Frod. Louring Test	Oil-Bbls.	Water-Bbls.	RECLIVED		
	GAS WELL			OCT 5 1965		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Groying CON. COM. OIST. 3 Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHORE DIZE		
VI	. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Field Superintendent

October 4, 1965

Original Signed By:

enct2 II Stone

Nae R. Stone

APPROVED 007 5 1965 Original Signed Emery C. Arnold

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECE	EIVED 3				
DISTRIBUTIO	ON NC				
SANTA FE					
FILE					
u.s.g.s.					
LAND OFFICE					
TRANSPORTER	OIL GAS				
OPERATOR					
PRORATION OFFICE					
The B	ritish-Ame				
_	Drawer 33				
Reason(s) for filing	(Check proper bo				
New Well					

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

an Oil Producing Compan	AND NSPORT OIL AND NATURAL G	AS			
an Oil Producing Compan		·			
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	Ŋ				
	Ŋ				
Farmington, N.M.					
rat ming out	Address				
P. O. Drawer 330, Farmington, N.M. Reason(s) for filing (Check proper box) Other (Please explain)					
Change in Transporter of:					
Oil Dry Gas Casinghead Gas Condens	<u> </u>				
Lf Oil Corporation					
FASE					
Well No. Pool Nam		Kind of Lease State, Federal or Fee Fed			
XXXXXX Fed. 9 Mas.	in baroca	State, 1 captar of 1 co			
Feet From The North Line	e and 990 Feet From	The West			
	D.	Arriba County			
ship 24, W Range	, NMPM,				
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Or Condensate Transporter of Cil Condensate T					
Name of Authorized Transporter of Cil or Condensate		P. O. Box 1702. Farmington, N.M.			
McWood Corpl Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
Co.		o, Texas			
	Yes				
	give commingling order number:				
	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v			
- (X)					
Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
		Depth Casing Shoe			
TUBING, CASING, ANI	D CEMENTING RECORD				
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
D ALLOWARIE (Tree must be c	after recovery of total volume of load oi	l and must be equal to or exceed top allo			
Date of Test	Producing Method (1.10m, pump, gas				
Tubing Pressure	Casing Pressure	Choke Size			
Oil Phla	Water-Bbls.	Gas-Maria			
OII-Bbis.		GELTIVED \			
		Krnri			
Length of Test	Bbls. Condensate/MMCF	Graving Gravin			
Length of Tool		CON. CON.			
Tubing Pressure	Casing Pressure	OIL DIST. 3			
NE .	OIL CONSERV	ATION COMMISSION			
. CERTIFICATE OF COMPLIANCE					
	II AFFRUVED 33				
egulations of the Oil Conservation	APPROVED UCI J 130				
egulations of the Oil Conservation vith and that the information given best of my knowledge and belief.	BY Original Sig	ned Emery C. Arnaid			
iith and that the information given	BY Original Sig	ned Emery C. Arnold			
iith and that the information given	TITLE Supervisor Dist	ned Emery C. Arnald			
	Feet From The North Line ship 24N Range CR OF OIL AND NATURAL GA or Condensate Co. Linit Sec. Twp. Rge. D 17 24N 5W that from any other lease or pool, - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, ANI CASING & TUBING SIZE R ALLOWABLE (Test must be a able for this did Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Peet From The North Line and 990 Feet From The North Line and 990 Feet From The North Line and 990 Feet From The Ship 24N Range 5W NMPM, Rio ROFOIL AND NATURAL GAS or Condensate 12 Address (Give address to which appro P. 0. Box 1702, Farming Address (Give address to which appro P. 0. Box 1702, Farming Address (Give address to which appro P. 0. Box 1161, 13 Pass (Co. 1) Rege. Is gas actually connected? When the form any other lease or pool, give commingling order number: - (X) Oil Well Gas Well New Well Workover Deeper: - (X) Oil Well Gas Well New Well Workover Deeper: - (X) Tubing, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET - Tubing Pressure Casing Pressure - Casing Pressure			

(Title)

(Date)

October 4, 1965

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