

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jacarilla Contract #69

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache Federal

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 18-24N-5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL & 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6459' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Relieved pres on csg annulus

(NOTE: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

POH with tubing. Set RBP at 6065', had slight bleed off. Found leak below 4037'. Set cement retainer at 3401', pumped 400 sacks Class "B" with 2% CaCl. Found hole 187'-250'. Pumped 40 sacks Class "B" with 2% CaCl. Tag cement 3370', drill cement and cement retainer to 4428'; test casing 550#. Circulate clean. Tag fill at 6608'. Ran 2-3/8" tubing, packer and SN; land tubing at 6524', packer at 6366'. Pumped fresh water with biocide and oxygen scavenger down casing; test casing 250#. Pumped 1000 gals 15% NEA, 1 bbl surfactant, displace with 30 bbls 2% KCL water. Open to El Paso 9:30 A.M., 3-2-81, 152 MCF/day, 5 bbl cond, 2 BW pumped. Complete after repairing casing leak and circulating cement out 4 1/2"-8-5/8" casing annulus and acidizing Dakota gas zone 3-8-81.

18. I hereby certify that the foregoing is true and correct

SIGNED

R.D. Pitzer

TITLE

Area Engineer

DATE

1 3-11-81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RB

NMOCC

*See Instructions on Reverse Side