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	DISTRIBUTIO) N		
S	ANTA FE		1	
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U	.s.g.s.			
L	AND OFFICE			
Ţ.	TRANSPORTER	OIL	1	<u> </u>
'	RANSFORTER	GAS	1	
C	PERATOR	3		
F	RORATION OF			
0	perator			

	DISTRIBUTION SANTA FE FILE U.S.G.S.			FOR ALLOY		Supersedes Effective 1	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
1.	LAND OFFICE TRANSPORTER OIL / GAS /											
	Gulf Oil Corperation Address P. O. Box 670m, Hobbs, New Mexico 88240											
	Reason(s) for filing (Check proper box)			Oth	er (Please explain)							
	New Well	Change in Tra										
	Recompletion Change in Ownership	Cil Casinghead Go	Dry G	ensate XX	ange in Trans	sporter, effect	ive 3-1-67					
		0-0-11-1										
	If change of ownership give name and address of previous owner											
11	DESCRIPTION OF WELL AND	I FASF										
11.	Lease Name	Well No. Poo	l Name, Including l		Kind of I		Lease No.					
	Apache Federal	14	Basin Dako	ta	State, Fe	ederal or Fee Indian						
	Unit Letter D; 990	Feet From Th	e north	ne and	90 Feet F	rom The Wes	t					
	o.iii Battai		<u> </u>									
	Line of Section 18 Tov	wnship 24N	Range	5W	, NMPM, R	lo Arriba	County					
III.	DESIGNATION OF TRANSPORT	TER OF OIL AN	D NATURAL G	AS								
	Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas 79701										
	The Permian Corpora	Address (Give address to which approved copy of this form is to be sent)										
	El Paso Natural Gas			Box 1161, El Paso, Texas								
	If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actual	ly connected?	i When unknown						
	give location of tanks.	1 10				.1						
IV.	If this production is commingled wire COMPLETION DATA						Res'v. Diff. Res'v.					
	Designate Type of Completic	on - (X)	ell Gas Well	New Well	Workover Deepe	n Plug Back Same	r res.v.					
	Date Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.						
						Tubing Depth						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oll/Gas	Pay	Tubing Depth						
	Perforations	<u> </u>		Depth Casing Sho								
	TUBING, CASING, AND CEMENTING RECORD											
	HOLE SIZE		I NG, CASING, AN TUBING SIZE		DEPTH SET		LANG CEMENT					
	11022 3122											
						, EUJ.	N COM					
						OIL 60	N. COM.					
V.	TEST DATA AND REQUEST F	OR ALLOWABLE	E (Test must be	after recovery o	f total volume of loa	d oil and must be equal to	or exceed top allow-					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this i	Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	th of Test Tubing Pressure			sure	Choke Size	CHOKE SIZE					
	Actual Prod. During Test	gl Prod. During Test Cil-Bbls.				Gas - MCF						
							·					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Conde	nsate/MMCF	Gravity of Conder	Gravity of Condensate					
					4 = 3	C) -1 - 0(
	Testing Method (pitot, back pr.)	Tubing Pressure	Shut-in]	Casing Pres	sure (Shut-in)	Choke Size						
VI	CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION									
₹1.	CENTIFICATE OF COMEDIANCE				-rn 24 1967							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			0								
	above is true and complete to th	BY_OTI	BY Originate Signature									
	Who exert			TITLE_	TITLE SUPERVISOR DIST. #3							
	ORIGINAL SEC C. D. B. eq	This	form is to be file	d in compliance with	RULE 1104.							
	(Sign		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation									
	Area Production Mar			tests take	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-							
		All S	All sections of this form must be inited out completely to allow the on new and recompleted wells.									

VI.

2-24-67

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.