

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
☒ WELL ☐ WELL ☐ OTHER

2. NAME OF OPERATOR

QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

1331 SEVENTEENTH STREET, SUITE 800, DENVER, CO 80202 303-672-6900

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

930' FNL, 1650' FWL; Sec. 18, T24N, R7W, NMPM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NMNM-03595

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or C/A Agreement, Name and/or No.

N/A

8. Well Name and No.

Escrito Gallup Unit #6

9. API Well No.

30-039-05515

10. Field and Pool, or Exploratory Area

Escrito Gallup

11. County, Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production Company has plugged and abandoned the subject well. See attached report.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bea Steele

Title

Sr. Engineering Analyst

Signature

Bea Steele

Date

June 10, 2002

(This space for Federal or State office use)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

JUN 26 2002

FARMINGTON FIELD OFFICE
BY *[Signature]*

**KEY ENERGY SERVICES
P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: ESCRITO GALLUP #6

TOTAL PLUGS: 5

DATE STARTED: 5-10-02

TOTAL SACKS: 240

DATE COMPLETED: 5-14-02

WITNESS: MARCO KELCMAN
BLM

MOL. RU. ND WELL HEAD & NU BOP. TOOH W/2 3/8" TBNG. RIH W/GAUGE RING TO
5720'. SET CIBP @ 5700'.

PLUG #1: 5700'-5350'. 30 SX. PERF @ 3985'. RET SET @ 3922'. NO RATE.

PLUG #2: 3922'-3822'. 12 SX. PERF @ 2466'. RET @ 2408'. NO RATE

PLUG #3: 2408'-2100'. 31 SX. PERF @ 1970'. RET SET @ 1908'.

PLUG #4: 1970'-1660. 75 SX. (48 SX OUTSIDE & 27 SX INSIDE). PERF @ 263'.

PLUG #5: 263'-SURFACE. 92 SX.

ND BOP & CUT OFF WELL HEAD. INSTALL DRY HOLE MARKER.



RANDY BLACKMON
P&A SUPERVISOR