

(SUBMIT IN TRIPLICATE)

Indian Agency Sicaria

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Sicaria Tribal

Lease No. Contract 111

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 19th, 19 57

Well No. 10-N is located 800 ft. from N line and 800 ft. from W line of sec. 7
SW/4 SW/4 Sec. 7 24N 4W N.M.P.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
S. Blanco FC Ext. Rio Arriba New Mexico
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6761 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9-4-57 TD 2812'. Run electric log and microlog. Spotted cement plugs as follows:

50 sacks from 2730' to 2630'
 40 sacks from 2420' to 2320'
 40 sacks from 2000' to 1936'
 30 sacks from 500' to 468'

10-sack plug in top of 8-5/8" surface casing, which was left in the hole.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY

Address Box 997
Farmington, New Mexico

By E. Hoelz
 Title Senior Petroleum Engineer

U. S. LAND OFFICE Jicarilla
SERIAL NUMBER Contract 111
LEASE OR PERMIT TO PROSPECT -----
Jicarilla Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company EL PASO NATURAL GAS COMPANY Address Box 997, Farmington, New Mexico
Lessor or Tract Jicarilla Field S. Blanco PC Ext State New Mexico
Well No. 10-H Sec. 7 T. 24N R. 4W Meridian N.M.P.M. County Rio Arriba
Location 800 ft. [N.] of S Line and 800 ft. [E.] of W Line of Sec. 7 Elevation 6761
(Derrick foot relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed St. Louis

Date September 19, 1957 Title Senior Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling August 24th, 1957 Finished drilling September 4th, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	127	-	-	-	-	Surface
HIZLOKA OL. OUT ON CYS MENT									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	126	120	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from ~~Surface~~ feet to 2812 feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

DATES

Plugged and abandoned		DATES	
September 4th, 1957		Put to producing _____, 19____	
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.		Gravity, °Bé. _____	
If gas well, cu. ft. per 24 hours _____		Gallons gasoline per 1,000 cu. ft. of gas _____	
Rock pressure, lbs. per sq. in. _____			

EMPLOYEES

Benson-Montin-Greer	, Driller	_____	, Driller
Drilling Corp.	, Driller	_____	, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2566	2566	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2566	2568	2	Coal
2568	2590	22	Shale
2590	2600	10	Coal
2600	2622	22	Shale
2622	2624	2	Coal
2624	2649	25	Shale
2649	2661	12	Coal
2661	2676	15	Shale
2676	2688	12	Coal
2688	2812	124	Shale and sand.
			TOP OF PICTURED CLIFFS 2688' (shaled out)

