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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Edna W. Merriem Trusts</b>				Address <b>P.O. Box 507, Farmington, N.M.</b>			
Lease <b>Edna</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>7</b>	Township <b>24 North</b>	Range <b>6 West</b>		
Date Work Performed <b>11-23-60</b>	Pool <b>Devils Fork (Gallup)</b> <b>Undesignated (Dakota)</b>			County <b>Rio Arriba</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 12 1/2" hole to 242' K.B.  
 Ran 7 joints (220.25') of 8 5/8", 24#, J-55, seamless steel casing equipped with guide shoe and centralizer. Set shoe at 236' K.B. and cemented with 180 sac regular cement (Ideal Portland) mixed with 3% CaCl<sub>2</sub> (Columbia). Volume of slurry was 213 cubic feet. Temperature of slurry was 40° when mixed. Temperature at casing shoe estimated at 60°F. Cement was in place 12 hours before testing. Estimated compressive strength at time of testing was 600 psi. Cement slurry had been displaced to 222' K.B. inside casing and had returns to ground surface. Plug was down at 1:30 A.M. on November 24th. Installed blowout preventers while waiting on cement. At 1:30 P.M. on November 24th casing was tested to 600 psi for thirty minutes with no pressure drop.

Witnessed by <b>J. Gregory Merriem</b>	Position <b>Petroleum Engr.</b>	Company <b>Edna W. Merriem Trusts</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>Original Signed Emery C. Arnold</b>	Name <b>J. Gregory Merriem</b>
Title <b>Supervisor Dist. # 3</b>	Position <b>Petroleum Engineer</b>
Date <b>DEC 30 1960</b>	Company <b>Edna W. Merriem Trusts</b>