

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

December 24, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Edna W. Merriam Trust Edna, Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 7, T. 24 N, R. 6 W, NMPM, Devil's Fork Pool
Unit Letter

Rio Arriba County. Date Spudded 11-23-60 Date Drilling Completed 12-9-60

Please indicate location:

Elevation 6912 KB Total Depth 6927 KB PBD 5921 KB

Top Oil/Gas Pay 5876 KB Name of Prod. Form. Gallup (Marye Zone)

PRODUCING INTERVAL -

Perforations Free notches at 5882 and 5889

Open Hole ----- Depth 5964 Depth 5900
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size ----- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 190 bbls. oil, none bbls water in 14 hrs, 0 min. Size 1 Choke

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: ----- MCF/Day; Hours flowed -----

Choke Size ----- Method of Testing: -----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 540 bbls. lease oil, 2/10% Adomite & 25,000# sand.

Casing 3500 Tubing --- Date first new December 21, 1960
Press. 3500 Press. --- oil run to tanks

Oil Transporter M + H Trucking Co.

Gas Transporter none

Remarks: Set cement plug consisting of 35 sack reg cement and 6% gel from 6700 to 6539 in 7 7/8" hole. First stage cement 150 sack 50-50 pozzol 4% gel & 12# gilsonite per sack. 2nd stage 50 sack regular 2566- 2318.

I hereby certify that the information given above is true and complete to the best of my knowledge.

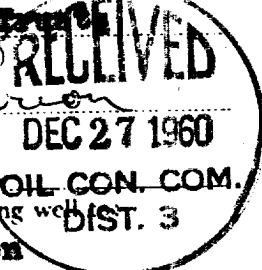
Approved DEC. 27 1960

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

The Edna W. Merriam Trust
(Company or Operator)
By: Gregory Merriam (Signature)
Title: Petroleum Engineer
Send Communications regarding well DIST. 3
Name: J. Gregory Merriam
Address: P.O. Box 507, Farmington, N.M.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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