OPEN FLOW TEST DATA

		DATE June	30, 1958
Operator		* Leose	
El Paso Natural	Ges	Lindrith No. 23	
1150S, 1800E; 9	9-24-3	Rio Arriba	State New Mexico
Formation Pictured Cliff		South Blanco	,
5-1/2	Set At: Feet 3197	Tubing, Diameter 1-1/4	Set At: Feet 3120
3074	312 0	3197 c/o 3160	Shut-in 5/25/58
Stantistic Vactors Sand Water Frac	* · · · · · · · · · · · · · · · · · · ·	The South Casing The Control of South Co	Flow Through Tubing
Core Size Salves	Chake Constant: C		
.75	12.365		w · · ·
- Stutta i Filhati (e. Kasalig) 	985 Days Shut-In	Shuttin Pressure Tubing 975	PSIG (12 PS)A 987
, так wing Pras sane 21. 138	์ คราด - เร็ คระส 150	work or Freesure: Pw	PNG 12 : PS(A

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(12.365)(150)(9981)(9325)(1.016)

1754 MCF D



والمعتبين والمرازان

1807 MOF D



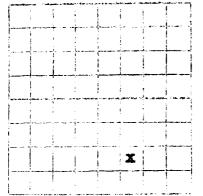
1.016

Richard Proctor

Checked By Tom Grant

Lewis P. Galloway .

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to the comments of the contract of the contrac	STOWN OFFICE
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u.s.o.	1
Transporter	
File	
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NEW MEXICO OIL CONSERVATION CONCENTS OF

Santa Ve, New Mercine

WELL RECKIAL

Mail to District Office, Oil Conservation Communisties, to which Town (1-12), one contract that then twenty days after completion of well. Follow, restruction to Relate the Commission. Submit in QUINTUZEROUND 11.58.

SL P	EDIL 1527'					-	4-1-4	
	AND ALL PROPERTY.	OCCUPANT OF CAME	CURPARY			Connec	TEDEL	CA. UNIT
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8.	Blanco F	C Ext	*************************	Pcol,	Rio	Arriba		
Well 13	150	ire: from	south	line and	1800			ut
				and Gas Lease No.				
Dulling Com	menced	March 1	4th	, 19. 58 Drillir	ng was Completed	Hay	12th	85
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				roadway, J				
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			•	DIL SANDS OR Z	ONES			
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No. 2, from		to		No. !	5, from		t o	*
No. 3, from		to	······································	No. (5, from	******************************	١٣١١ وميلان	
			TATP	ORTANT WATES	2 SANTIS			VIN .
			24/22	OLVILLE WILLIAMS	Distriction of the control of the co	/ T	At did but	TEU /
Include data	on rate of wat	er inflow and	elevation to which	h water rose in ho	le.	;		1
				h water rose in ho			JUL 24	1953
No. 1, from			to		······································	į	JUL 24	1953 . COM. :
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No. 1, from No. 2, from No. 3, from No. 4, from	WEIGHT	NEW 3	toto	CASING RECO	ORD CUT AND	feet	DEST	. 3
No. 1, from No. 2, from No. 3, from No. 4, from 8122	WEIGHT PER FOG	NEW 3 USI2L	to	CASING RECO	CUT AND PULLED FROM	feet	CEST	erface
No. 1, from No. 2, from No. 3, from No. 4, from	WEIGHT PER FOG	NEW 2	to	CASING RECO	CUT AND PULLED FROM	feet.	CEST	Allegad master variety
No. 1, from No. 2, from No. 3, from No. 4, from 8122	WEIGHT PER FOG	NEW 3 USI2L	to	CASING RECO	CUT AND PULLED FROM	feet	CEST	erface
No. 1, from No. 2, from No. 3, from No. 4, from 8122 8-5/8* 5-1/2*	WEIGHT PER FOG	New 9 USINE New New	to	CASING BECO	CUT AND PULLED FROM	feet	CEST	erface
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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Potential Test Put to Producing. OIL WELL: The production during the first 24 hours was barrels of liquid of which was soil; was setting the first 24 hours was barrels of liquid of which was oil; was setting the first 24 hours was barrels of liquid of which was setting the first 24 hours was 1.807 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure. GAS WELL: The production during the first 24 hours was 1.807 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure. 961 lbs. Length of Time Shut in. 18 days PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico T. Anhy. T. Devonian. T. Ojo Alamo. Northwestern New Mexico Northwestern New Mexico T. Anhy. T. Salt. T. Silurian. T. Kirtland-Fruitland. B. Salt. T. Montoya. T. Farmington. T. Farmington. T. Yates. T. Mekee. T. Menefee. T. Menefee. T. Menefee. T. Queen. T. Ellenburger. T. Peitured Cliffs. 3070 T. 7 Rivers. T. Grayburg. T. Gr. Wash. T. Dakota. T. Glorieta. T. T. Dakota. T. Drinkard. T. T. T. T. T. T. Dakota. T. Drinkard. T. T	Rotary to	ols were u	ised from	Surface	feet to 319	9 4 feet. a	and from		feet to.		
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Company or Operator Natural Gas Co. Address Box 997, Paraington, New Next	as can b	e determin	ned from a	vailable records.		* * * * * * * * * * * * * * * * * * *		Ju	ly 22nd.	1958	
Company of Operator			71 =	Not-	al Bas Ca	***************************************	BA- /				
	Compan	y or Oper	ator	T. T.	~ 465 W.	Addres					

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

СОМРА	NY_	EL PA	BO NATU	RAL GAS	COM	PANY	Во	x 9	97,	Farm	ingt	on, Ne	w Me	exico
					(Ad	dress)							
LEASE	LIN	DRITH	UNIT	WELL	NO.	23	UNIT	0	5	9,	Т	24N	R	3W
DATE W	ORK	PERI	FORMED	5-12 &	•		_			_				
	•													
This is	a Re _I	ort of	: (Chec	k approp	riate	block)	x R	esul	ts of	Test	of Cas	ing S	hut-off
	Beg	innıng	Drilling	Operati	ons		٢	- IR	leme	dial V	Vork			
	1		C	•			<u>-</u>							
<u> </u>] Piu	gging					L	O	ther					
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5-12-	58	CSSI	ng at)	B. Set 193' with	th 15	0 58	скв се	7' me n	of 5 t.	-1/2 Tempe	" OD erat	15.5# ure su	· J-5 rvey	5
5-17-	58	Press	sured u	p on cas	ing	to 1	000#.	No	pre	ssure	e de	crease	in	
TOTAL TAI	- D D7	0111. 5	0.D. D.D.											
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DF Elev			TD	PBD		P	rod. In	t.		(Com	pl Date		
Tbng. D	ia	T	bng Dep				ring Di	,				ing Dep		
Perf Int								_				6 2 ° P	_	
Open Ho				P	roduc	ing F	ormati	ion ((s)					
D ECHL #	10.05	- TWOD												
RESULT	S OF	WOR	KOVER:						BE	FORI	£	AF	TER	
Date of	Test										_		 -	
Oil Prod	luctio	on, bbl	s. per d	lay							-			
Gas Pro	ducti	on, M	cf per da	a y							_			
Water P	rodu	ction,	bbls. pe	r day							_			-
Gas~Oil	Ratio	o, cu.	ft. per	bbl.							_			
Gas Wel	l Pot	ential,	Mcf pe	r day							_			
Witness	ed by							· · · · · ·						···
						y 1.	1 ·		· C			pany)		-
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Title _S	upervi	sor Dist.					ition	<i>_</i>	Pet	roleu	ım Kr	nginee	r	
Date JU	L 241	958				Cor	mpany	El				l Gas		anv



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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY_	EL PASO NAT	The second secon			× 997	, Farm	ingto	n, Net	w M	exico
		•	ddress	,						
	DRITH UNIT			_UNIT_	0 5	9	T 2	4N	. R	3W
DATE WOR	K PERFORMEI	3-15 & 5-9	5-58	_POOL	s.	Blanc	o PC	Ext.		
This is a Re	eport of: (Chec	k appropriate	block	() X	Resu	ilts of 7	rest of	Casi	ng S	hut-off
Be	ginnıng Drilling	g Operations			Rem	edial W	ork			
Plu	ngging				Othe	r				
Detailed acc	ount of work d	one, nature a	nd qua	ntity of	mater	ials us	ed and	resul	lts o	btained
3-15-58		KB. Set 4 ; ith 80 sacks	joints s ceme	119' ent, ci	of 8-	5/8" 0 ted to	D 24# surfa	J-55 ace.	cai	i ng
5- 5-58	Pressured 30 minute	up on casins.	ng to	500#.	No p	ressur	e deci	rease	in	
	-									
But nibb						~				
Original We	LOW FOR REN	MEDIAL WOR	KREF	PORTS (ONLY					•
DF Elev.		PBD	p	rod. Int	l :	C	Compl	Date		
	Tbng Der			ring Dia			String			
	ıl (s)		•	6	,			5 Dept		
Open Hole In	· · · ————	Produ	cing F	`ormati	on (s)					
D DOILL MO O										
RESULTS O	F WORKOVER	:			В	EFORE	Ω	AFI	ΓER	
Date of Test	t						_			
Oil Producti	ion, bbls. per	day					_			
Gas Product	tion, Mcf per d	ay					_			
Water Produ	uction, bbls. p	er day					-			
Gas-Oil Rat	io, cu. ft. per	bbl.					-			
Gas Well Po	otential, Mcf pe	er day					•			
Witnessed b	у						-			-
							Compa			
OIL CO	NSERVATION	COMMISSION	abo	ereby cove is to	rue and					
Name Origina	l Signed Emery	C Arnold	Na	knowle me	age.	40	له معا	<i>m</i>		
Title Supervis	sor Dist. # 3		-	sition	Pe	troleu	m Eng	ineer		
Date JUL 24	1958		_ ငစ္ခ	mpany E					IDAI	ny
		,		116	1					<u>-v</u>
		()	JUL	24 1958	N					
		\	OIL C	ON. CO						

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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY EL PASO NATURAL GAS COMPA	NY Box 997, Farmington, New Mexico
(Addr	ess)
EASE LINDRITH UNIT WELL NO.	23 UNIT 0 5 9 T 24N R 3W
ATE WORK PERFORMED 5-19-58	POOL S. Blanco PC Ext.
his is a Report of: (Check appropriate bl	lock) Results of Test of Casing Shut-of
Beginning Drilling Operations	Remedial Work
	Tother Good Motor Throature
Plugging	X Other Sand-Water Fracture
etailed account of work done, nature and	quantity of materials used and results obtained
3110-20' with 4 shots pe gallons water and 50,000 water. Breakdown pressu 1800#. Bropped 70 rubbe	3160'. Perforated 3074-94' and or foot. Sandfraced with 44,000 p# sand, flushed with 4,200 gallons ure 2000#, initial treating pressure or balls, pressure increased to on rate 60 barrels per minute.
5-20-58 After $12\frac{1}{2}$ hours flowing	1,325 MCF/day.
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY
Original Well Data:	
F Elev. TD PBD	Prod. Int. Compl Date
Chng. Dia Thng Depth O	il String Dia Cil String Depth
Perf Interval (s)	
	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
as Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	(Company)
	I hereby certify that the information given
OIL CONSERVATION COMMISSION	above is true and complete to the best of
NameOriginal Signed Emery C. Arnold	my knowledge. Name
Title Supervisor Dist. # 3	Position Petroleum Engineer
Date JUL 2 4 1958	Company El Paso Natural Gas Company
	OF WILL
	CCLFILEN!



OIL CONSERVA	TION COMMI	SSION
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OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

		5-59
	Re: Operator	unic Juit Letter of S of T of L South Mageo-PC
CURTAILMENT NOTICE		
Re: Shut-In Notice No.	r	ated
eed that amount.		
CANCELLATION OF SHUT-IN No. Fe	OTICE Hist. Schedule De	ited July 31, 1959
otice has been made up. You are hereby at	the above well fo hat the curtailmer	w the month of
The production for ceffected byshows to lotice has been made up.	the above well fo hat the curtailmen thorized to resum	r the month of <u>Americal</u> it volume shown on the Shut
The production for reflected by C-11/4's shows to show the shows to show the show th	the above well fo hat the curtailmen thorized to resum	r the month of

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)	II, RE	N REXIC	<u>;0</u>	(Date)
					R A WELL KN			- ·	
	MATURA mpany or Op		O. LINDI	(Lease)	T, Well No	2	, in		5K!/4
-			т. 24и	•	, NMPM.,	8. Bl	ancoPé	Ext.	Poo
Unit La	Her		•	-					
	Rio Arr	L Da			3-14-58 Total				
Plea	se indicate l	ocation:			Name				
D	C B	A		•	мате	or Prou.	rorm.	SELLEGI (<i>,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
ŀ	ĺ		PRODUCING INTE		legii alu a		^ 1		
E	F G	H			1074-941, 3 Depth			Depth	
			Open Hole		Casin	g Shoe	3193	Tubing	3129
L	KJ	ī	OIL WELL TEST	-					Choke
"	• •		Natural Prod.	Test:	bbls.oil,	bbl	s water in	hrs, _	
			Test After Ac	id or Fractur	e Treatment (afte	r recover	y of volume	of oil equa	l to volume of
M	N O	P	load oil used)::	obls,oil,	bbls wa	ter in	hrs,	min. Size
	X		GAS WELL TEST	-					
					ionewcf/D	Name Manage	. flamed	Chaka (21 _ 4
ıbing Car	ing and Geme	nting Reco			back pressure, et		_	Ciloke	,12e
Size	Feet	Sax		•	re Treatment:			/D 11 a /	
	1		7		· · · · · · · · · · · · · · · · · · ·				
<u>-5/8#</u>	119	80	Choke Size_3/	metnoc	of Testing:	EEG.			
-1/2"	3197	150	Acid or Fractu	re Treatment	(Give amounts of	material	s used, suc	h as acid, w	ater, oil, and
-1/2	7197	170	sand):	1,000 gs	llons wate	r, 50	,000#	sand	
-1/4"	3120	-	Casing Press.	Tubing Press	Date first oil run to	new tanks			
	1		Oil Transporte	er					MICH
	<u> </u>	<u> </u>			El Paso Na	tural	Ges C	OEDON'Y	التنابل
marks:						······		irr	
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I here	by certify th				and complete to	the best	of my kno	wledge.	CIET. 3
			JUL 2 4 19		EL PAS	ian oi	URAL &	as come	NIX.
proved	***************************************			,		(Co	mpany or O		
0	IL CONSEI	RVATION	COMMISSIO	N	Ву:	<u> </u>	NA	will	<u> </u>
						9	(Signatur	e)	_
. Orig	inal Sign	ed Eme	ry C. Arnold	1	Title			egarding we	
. Sup	ervisor Dist.	# 3			Send				. 11 W ·
ue	***************		************************		Name	Z.	3. Ob	erly	
					Box	997.	Termi:	ngton.	New Mexic

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DIST): Operator	FURNISHED	
Santa Fe Proration Office		
State Land Office U.S.G.S. Transporter		_
File		

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company	or Opera	tor KL	PASO N	TURAL	, GAS	COMPANY	Lease	LINDRIT	H UNIT
Well No.	23	_Unit L	etter 0	_s_9	T_	24NR 3W	Pool S.	Blanco PC	Ext.
County	Rio Ar	riba	Kir	nd of L	ease	(State, Fe	d. or Paten	ted) Pate	nted
f well pr	oduces of	il or cor	densate	, give	locat	ion of tank	s:Unit	sT	R
Authorize	ed Transp	orter o	f Oil or	Conde	nsate_				
Address_							is form is to	- h - a t \	
Authoriz	ed Transp	porter o	f Gas	E	Pas	o Natura	l Gas Compi	any	
Address				Bo	x 99	7. Farmi	ngton. New	Mexico	
_	(Give	address	to whic	h appr	oved	copy of the	is iorm is to	o be sem,	
II Gas is	not being	soru, g					its present (
			<u></u>						
Reasons	for Filin	g:(Pleas	e check	prope	r box) New	Well		(x)
Change i	n Transp	orter of	(Check	One):	Oil () Dry Ga	s () C'hea	d()Cond	ensate ()
- 6	-								
Change i	n Owners	hip			(-,(Other		lanation be	()
Remarks	:				OII	1 24 1958 L CON. CON L COST. 3	A.)	ranation be	,
The under	ersigned have been	certifies n compl	that the	Rules	s and	Regulation	ns of the Oil	l Conservat	ion Com-
Executed	this the	22nd d	ay of	July		_19 <u>_58</u> _			
						Ву	Dr 4	huston	
Approve	d		JUL 24	1958_1	9	Title_	Petrol	leum Engin	eer
	L CONSE					Comp	any Kl Pasc	Natural	Gas Company
By Ori	ginal Sign	ned Eme	ry C. Ai	nold		Addr	ess	Box 997	
′ - 	0.4.355Su			•		_		ngton, New	Mexico

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.E.O.A.		
LA48 077168		
TRANSPORTED OIL		
944		
OPERATOR		
PROBATION OFFICE		

OIL CONSERVATION DIVISION P. O. 89 X 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

OPERATOR	AND OIL COM TO
	PORT OIL AND MATURAL CAS
Coording	DIST. 3
Meridian Oil Inc.	
Address	
P. O. Box 4289, Farmington, NM 87499	
Respon(s) for filing (Check proper box)	Other (Piesse explain)
New Well Charge in Transparter of:	Meridian Oil Inc. is Operator
	for El Paso Production Company
Composition of the contract of	and and a second
If change of ewnership give name El Paso Natural Gas Compa	anv. P. O. Box 4289. Farmington NM 87199
II. DESCRIPTION OF WELL AND LEASE [Lease Name Well No. Pool Name Including F	
	Ledse No.
Lindrith Unit 23 So. Blanco Pi	ctured Cliffs See Fee
Unit Letter 0 : 1150 Feet From The South Lin	ne and 1800 Feet From The East
,	TOO PARTION ING LIGHT
Line of Section 9 Township 24N Range	3W NMPM, Rio Arriba County
III DESIGNATION OF TRANSPORTER OF OR AND MATERIAL	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Cit. or Condensate &	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	· ·
Name of Authorizes Transporter of Casinghead Gas ar Dry Gas 📉	P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, Unit Sec. Twp. Res.	Is gas octually connected? When
0 19 24N 3W	
If this production is commingled with that from any other lesse or pool,	give comminging order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
	NOV 01, 1986
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED
my knowledge and belief.	BY Sich Chang
	TITLE SUPERVISION DISTRICT # 3
Jeggy Loak	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent
(Signature)	well, this form must be accompanied by a tabulation of the deviation
Drilling Clerk	tests taken on the well in accordance with Aug 111. All sections of this form must be filled out completely for silow-
(Tule) 11-1-86	able on new and recompleted wells.
(Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.
·	Separate Forms C-104 must be filed for each pool in multiply
· /	completed wells.

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O. Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

Ι.	RE	QUEST I				UTHORIZA	ATION 7	ΓΟ TRA				
_			Operator N	ame and Add	ress				5 O	GRID	Number	
	-	Resourc	es Oil	& Gas				14538 Reason for Filing Code				
	ox 4289 inaton.) NM 874	99									
	_										/11/96	
API Number 'Pool Name 'Pool Code 30-039-5523 BLANCO P.C. SOUTH (GAS) 72439												
	Proper 007	ty Code 261				rty Name TH UNIT		* Well Number #23				
II. 10 Surfa	ce I oca	tion										
UI or lot no.	Section 9	Towns	hip Ra	inge 003W	Lot.Idn	Feet from the 1150	North/South L	1	rom the 800	EastV	Vest Line E	County RIO
11 Bottom	Hole I o	cation				<u> </u>	<u>L</u>					ARRIBA
UI or lot no.	Section	Towns	hip Ra	inge	Lot.Idn	Feet from the	North/South L	ine Feet f	rom the	East/V	Vest Line	County
			1									
12 Lse Code		13 Producing N	1ethod Code	¹⁴ Gas Co	nnection Date	15 C-129 Permit	t Number	[∞] C-129 Ef	fective Da	te	¹⁷ C-129 I	Expiration Date
III. Oil and	d Gas Ti	ransporte	rs									
18 Tran	sporter		⁵ Transporter		20	POD		21 O/G		22		TR Location
	RID)57		and Addre					G		0-0		scription 4N-R003W
			00X 1492 00, TX 79978									
												
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IV. Produ	ced Wat	ter										
			POD				³- POD	ULSTR Lo	eation and	Descri	ption	······································
V. Well C	ompletic	on Data				<u> </u>			•			
	id Date		²∗ Ready D	ate	27	TD		28 PBTD			28 Perf	orations
			_									
3	Hole Size		51 (Casing & Tul	oing Size		32 Depth Set			- 13	Sacks Cer	ment
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												· · · · · · · · · · · · · · · · · · ·
VI. Well 7	Test Dat	·a	<u> </u>			1						
" Date New Oi		35 Gas Deliv	ery Date	36 Test D	ate	" Test Length		¹*Tbg. Pre:	ssure		19 Csg. Pt	ressure
46 Choke Size		41 Oil		⁴² Water		⁴³ Gas		⁴⁴ AOF			4° Test M	ethod
" I hereby certi with and that the knowledge and	he information				e been complied best of my		OIL CO	NSERV	ATIO	1 DI.	VISIO	N
Signature:	_	aig.				Approved by:	Frank	T. Chav	ez			
Printed Name:				·		Title:	Distric	ct Super	visor			
Dolores Di Title:						Approved Date		1, 1996				
Production Date:	. Associa	ite		Phone		r pproved Date	July 1	1, 1770				
7/11/96	anga of	estar fill in the	OGDID	(565)	326-9700 of the previous o	nerator						
14538 Meridian	Oil Productio	n	OOKID num	oei and name	or me previous o			Tri. 1				
		ator Signature				Printed Name		Title			Date	
1 -						Dolores Diaz		Production .	Associate		7/11/	96



Environmental Services Group Southern Region



Lindrith Unit #23 Meter Code 74692 0-9-24N-03W

Pit was excavated to 12 feet beneath ground surface. Headspace soil readings from excavation bottom were 434 parts per million. Soil analytical were as follows; benzene - < 0.5 mg/kg, total BTEX - 39.3 mg/kg, TPH - 555 mg/kg.

One soil boring was completed and no monitoring well installed. Groundwater was encountered at 17.4 feet. No groundwater or soil samples were collected.

The pit was re-excavated with analytical for the soil samples as follows; benzene - 0.063 mg/kg, total BTEX - 2.88 mg/kg, TPH - 96.3 mg/kg.

A RECON® survey was conducted and three groundwater samples were collected between the pit and Largo wash. The samples were collected and analyzed using a laboratory-grade gas chromatograph by Philip Environmental's RECON® System. The on-site analytical results are as follows; PH-01: benzene - not detected (ND) , toluene - ND , ethylbenzene - ND, xylenes - ND, PH-02 : benzene - ND , toluene - ND , ethylbenzene - ND, xylenes - ND, PH-03: benzene <1 ug/L, toluene - 3 ug/L, ethylbenzene - ND, xylenes - 2 ug/l.

DEPUTY OIL & GAS INSPECTOR

FER O 6

PHILIP ENVIRONMENTAL SERVICES CORPORATION 4000 Monroe Road • Farmington, NM 87401 (505) 326-2262 • Fax (505) 326-2388 China

FIELD PIT SITE ASSESSMENT FORM

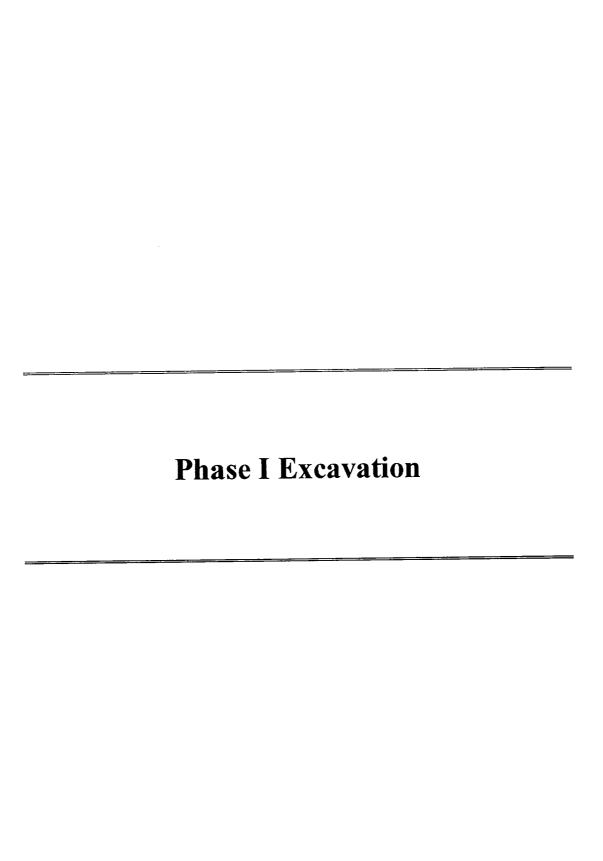
GENERAL.	Meter: 7469 Location: Lindrith Unit 23 Operator #: 2999 Operator Name: MDT P/L District: DJITO Coordinates: Letter: D Section 9 Township: 24 Range: 3 Or Latitude Longitude Pit Type: Dehydrator Location Drip: \(\sqrt{Line Drip: Other: Site Assessment Date: \(\frac{8}{2} \) \(\frac{94}{4} \) Area: \(\frac{08}{2} \) Run: \(\frac{83}{2} \)
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside Outside Outside (2) Depth to Groundwater Less Than 50 Feet (20 points) Greater Than 100 Ft (0 points) Wellhead Protection Area: Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source? Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) (1) 200 Ft to 1000 Ft (10 points) (2) Greater Than 1000 Ft (0 points) (3) Name of Surface Water Body Greater Than 1000 Ft (0 points) (3) Name of Surface Water Body Surface Water Body Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream (1) < 100'(Navajo Pits Only) TOTAL HAZARD RANKING SCORE: Walacable Zone Tapa Trasile Valacable Zone Tapa Trasile
	N1/ 1/10

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ORIGINAL PIT LOCATION
Original Pit: a) Degrees from North <u>245°</u> Footage from Wellhead <u>164′</u> b) Length: <u>20′</u> Width: <u>16′</u> Depth: <u>3′</u>
Now has wellhead
Remarks: Pictures @ 0937
ompleted By:

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FIELD PIT REMEDIATION/CLOSURE FORM

1	
CFNFDAT	Meter: 74692 Location: Lindrith Unit #23 Coordinates: Letter: D Section 9 Township: 24 Range: 3 Or Latitude Longitude Date Started: 10/11/94 Run: 08 83
FIELD OBSERVATIONS	Sample Number(s): KD 328 Sample Depth: 12' Feet Final PID Reading 939 pm PID Reading Depth 12' Feet Yes No Groundwater Encountered Approximate Depth Feet
CLOSURE	Remediation Method: Excavation Onsite Bioremediation Backfill Pit Without Excavation Soil Disposition: Envirotech Other Facility Name: Pit Closure Date: 10/11/94 Pit Closed By: BET
REMARKS	Remarks: Took Pit to 12' Took Dio Sample, doselpt. Pit had approximately 4' of our burden.
	Signature of Specialist: http://www.

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FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD328	946402
MTR CODE SITE NAME:	74692	Lindrith Unit #23
SAMPLE DATE TIME (Hrs):	10/11/94	1215
PROJECT:	Pt	nase I
PROJECT: DATE OF TPH EXT. ANAL.:	Pt 10/17/94	10/17/94
		

Fiel	d I	Ren	narl	ks:

RESULTS

PARAMETER	* RESULT	UNITS		QUALIFIERS		
			DF	Q	M(g)	V(ml)
BENZENE	< 0.5	MG/KG	20			
TOLUENE	32	MG/KG	20			
ETHYL BENZENE	< 0.5	MG/KG	20			
TOTAL XYLENES	6.3	MG/KG	20			
TOTAL BTEX	39.3	MG/KG				
TPH (418.1)	555	MG/KG			2.20	28
HEADSPACE PID	434	РРМ				
PERCENT SOLIDS	93.9	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

ine	Surrogate Recovery was at	82	% for this sample	All QA/QC was acceptable.	
Na	rative:		_	·	
<u> </u>	performed analyses.				

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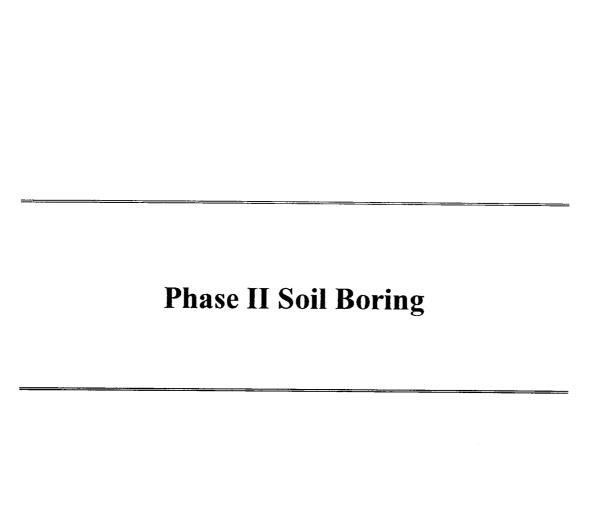
CHAIN OF CUSTODY RECORD

Page

PROJECT NUMBER	PROJECT NAME		_					CONTRACT LABORATORY P. O. NUMBER
# 24324	Pit Closure Project				Z Z	REQUESTED ANALYSIS		
SAMPLERS: (Signature)		DATE: 10/1/34	MUM JA MIATMO BJAMA; BJAYT	H 1.811	8050 EX	ala	ENCE	
LABID	Ä	X FIELD ID		9T ^ A93	Т8 В АЧЭ	ΓVΒ	# SEONI	REMARKS
:	1.149 0850 Soil	1 KD 327	2/1	\searrow	×		162	
	10/1/94 1215 Soil	KD 328	1 VC	\succ	×		298	
	10/1/14 1545 501	K>329	7	\times	\setminus		562	
)	10/1941545 50,	1 KD 330	0	\succ	\rightarrow		-	
	10/1/04 1550 SD.	1 KD 331	1 B	\times	\searrow		1	
	1.5 511/94 1615 5.1	160332	1 1/9	7	入		300	
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		,			-			
RELINQUISHED BY: (Sig)	glure) (9/2)	DATECTIME 59 RECEIVED BY: (Signafure)	la K	3	RELINGU	RELINQUISHED BY: (Signature)	(9)	DATECTIME (2) PRECEIVED BY: (Signature)
RELINQUISHED BY: (Signature)		DATE/TIME RECEIVED BY: (Signature	nature)		RELINGU	RELINQUISHED BY: (Signature)	(re)	DATE/TIME RECEIVED OF LABORATORY BY: (Signalure)
								Kun Kun
Ę	INAROUND TIME:	SAMPLE RECEIPT REMARKS	TEMARKS				RESULTS & INVOICES TO:	PIELD SERVICES LABORATORY
CARRIER CO.								EL PASO NATURAL GAS COMPANY P. O. BOX 4990
Вורר אס::		CHARGE CODE					505-599-2144	

White - Testing Laboratory Canary - EPNG Lab Pink - Field Sampler

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RECORD OF SUBSURFACE EXPLORATION

PHILIP ENVIRONMENTAL

000 Monroe Road

Fermington, New Mexico 87401 (606) 326-2262 FAX (606) 326-2388

Elevation	
Borehole Location	
GWL Depth	
Logged By	CM CHANCE
Drilled By	M DONOHUE K. Padilla
Date/Time Started	6/1/95-0950
Date/Time Comple	ted 6/1/95 - 1100

	Borehole #		_BH-1		
	Well #				
	Page	1	of /		
5					
_					

Project Name EPNG PITS

Project Number 14509 Phase 6000 / 77

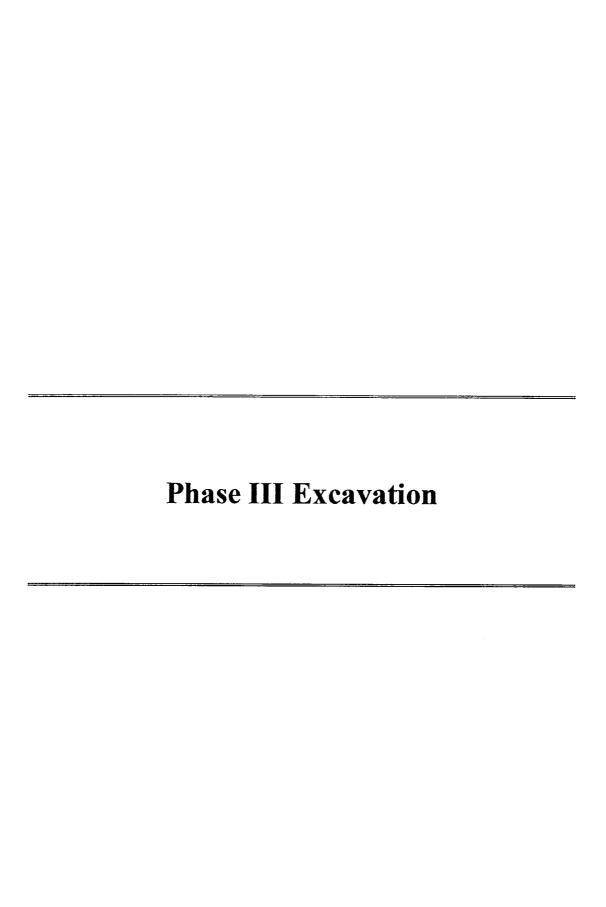
Project Location Light Volt # 2 3 7469 2

Well Logged By
Personnel On-Site
Contractors On-Site
Client Personnel On-Site

Drilling Method 4 1/4" ID HSA
Air Monitoring Method PID, CGI

			Sample			Depth	-			
Depth	Sample	Sample	Type &	Sample Description	uscs	Lithology		Monitori		Dritting Conditions
(Feet)	Number	Interval	Recovery	Classification System: USCS	Symbol	Change	Units:		<u>s</u>	& Blow Counts
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Comments: His GWQ~19'. After 15 min vater level is 17.4' Last sample above GW was visibly contaminated & contaminated In PID. No sample sent to lab



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FIELD PIT REMEDIATION/CLOSURE FORM/PHASE III



GENERAL	Meter: 7469Z Location: Lindrith unit #23 Coordinates: Letter: O Section OG Township: 24 Range: O3 Or Latitude Longitude Date Started: Area: O8 Run: 93
YLD OBSERVATIONS	Sample Number(s): $\frac{1}{18}$ Feet Sample Depth: $\frac{18'}{18}$ Feet Final PID Reading $\frac{107.8}{18}$ PID Reading Depth $\frac{18'}{18}$ Feet Yes No Groundwater Encountered $\boxed{(1)}$ $\boxed{(2)}$ Approximate Depth $\frac{18'6}{18}$ Feet Final Dimensions: Length $\frac{29'}{18}$ Width $\frac{25'}{18}$ Depth $\frac{18'}{18}$
CLUSURE	Remediation Method: Excavation
SMAKKS	Remarks: Remediated to 18', Aton James said to pull Sample & Close pit. Final composite sample showed 107.8 at 76° < Losed pit. Back Fill came out perfect 20°+1 15+ Cap. Signature of Specialist: James 7 James

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FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	JP39	946936
MTR CODE SITE NAME:	74692	Lindrith Unit #23
SAMPLE DATE TIME (Hrs):	06/28/95	1200
PROJECT:	Phase	II Excavation
DATE OF TPH EXT. ANAL.:	07/04/95	07/04/95
DATE OF BTEX EXT. ANAL.:	07/06/95	07/06/95
TYPE DESCRIPTION:	VC	Brown clay w/fine sand

Field Remarks:		

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS		:RS	
			DF	۵	M(g)	V(ml)
BENZENE	0.063	MG/KG	1			
TOLUENE	1.1	MG/KG	1			
ETHYL BENZENE	0.22	MG/KG	1			
TOTAL XYLENES	1.5	MG/KG	11			
TOTAL BTEX	2.88	MG/KG				
TPH (418.1)	96.3	MG/KG			2.00	28
HEADSPACE PID	108	PPM				
PERCENT SOLIDS	85.6	%				

	TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020					
The Surrogate Recovery was at	96	% for this sample	All QA/QC was acceptable.			
Narrative:						

Nar	rative:			
i	performed analyses.	 	 	

DF = Dilution Factor Used

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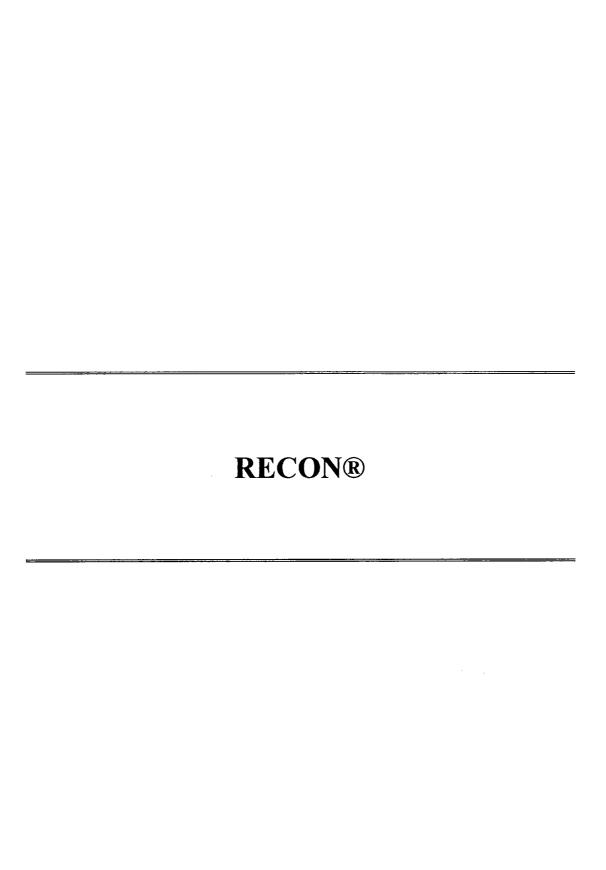


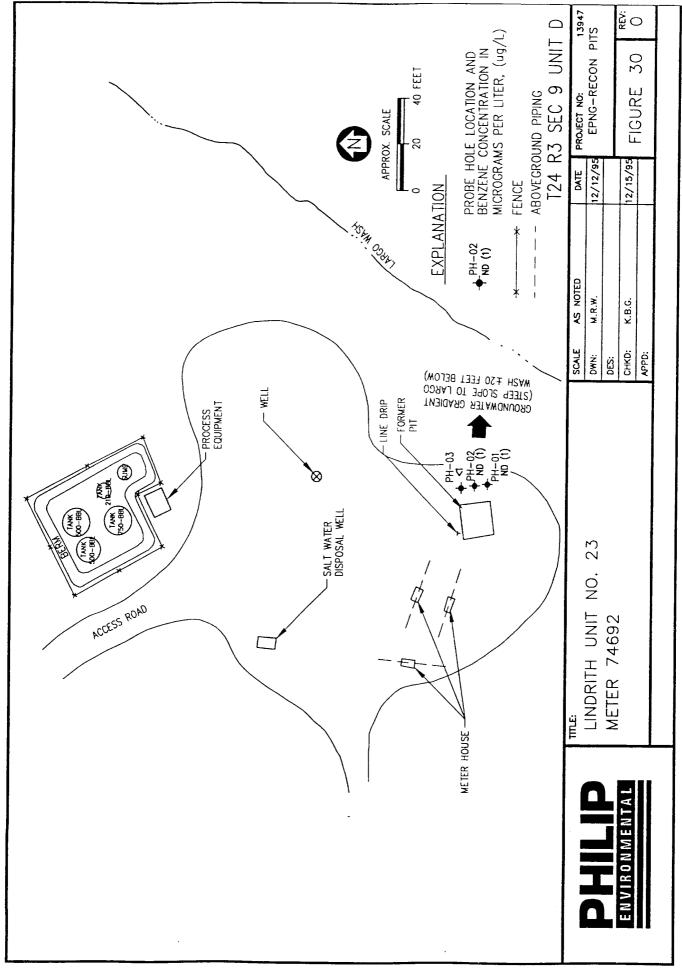
CHAIN OF STODY RECORD

White . Testing Laboratory Canary . EPNG Lab Plnk - Field Sempler

FM:08-0565A (Rev. 03-94)

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RECON SAMPLE ANALYSIS

DATA SUMMARY TABLE Project: 13947

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	Comments	Soil-gas	Soil-gas	Soil-gas	Soil-gas	Soil-gas	Soil-gas	Soil-gas	Soil-gas	Soil-gas	Soil-gas	Soil-gas	Soil-gas	Soil-gas	Soil-gas	Soil-gas	Soil-gas	Soil-gas	QC - Duplicate	QC - System Blank	QC - Retention Times	QC - System Blank	Calibration Standard	QC - System Blank	QC - Probe Rod Blank	Groundwater	Groundwater	Groundwater	Groundwater
o-Xylene	(ng/L)	ND(1)	(I)QN	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	(1)QN	ND(1)	512	ND(1)	707	ND(1)	ND(1)	(1)QN	(I)QN	ND(1)	ND(1)									
m+p-Xylene	(ng/L)	ND(1)	(I)QN	(I)QN	ND(1)	ND(1)	ND(1)	(I)QN	ND(1)	ND(1)	(I)QN	ND(1)	ND(1)	ND(1)	532	ND(1)	902	ND(1)	ND(1)	ND(1)	ND(1)	2	ND(1)						
Ethyl benzene	(ng/L)	ND(1)	(I)QN	ND(1)	(I)QN	534	ND(1)	705	ND(1)	ND(1)	ND(1)	(I)QN	(I)QN	ND(1)															
Toluene	(ng/L)	ND(1)	(I)QN	ND(1)	ND(1)	(1)QN	ND(1)	ND(1)	ND(1)	611	ND(1)	705	ND(1)	ND(1)	ND(1)	ND(1)	3	ND(1)											
Benzene	(ug/L)	ND(1)	(I)QN	(1)QN	ND(1)	ND(1)	ND(1)	11	ND(1)	12	ND(1)	ND(1)	ND(1)	ND(1)	<1	ND(1)													
Depth	(feet)	12	3	9	6	12	3	9	6	12	3	9	6	12	3	9	6	12	12	N/A	N/A	N/A	N/A	N/A	N/A	21-27	21-27	21-27	21-27
Probe Hole	Number	PH-02	PH-03	60-Hd	PH-03	E0-Hd	PH-01	PH-01	PH-01	PH-01	PH-02	PH-02	PH-02	PH-02	PH-03	PH-03	PH-03	PH-03	PH-03	N/A	N/A	N/A	N/A	N/A	N/A	PH-01	PH-02	PH-03	PH-01
	Sample I.D.	EGC#S1-08	EGC#S1-09	EGC#S1-10	EGC#S1-11	EGC#S1-12	EGC#M1-01	EGC#M1-02	EGC#M1-03	EGC#M1-04	EGC#M1-05	EGC#M1-06	EGC#M1-07	EGC#M1-08	EGC#M1-09	EGC#M1-10	EGC#M1-11	EGC#M1-12	EGC#M1-12-D	Blank-91	QCRT-30	Blank-92	STD-1205	Blank-93	Blank-94	LINDRITH23-01	LINDRITH23-02	LINDRITH23-03	LINDRITHB24-01

= duplicate analysis.

QC = quality control.

ug/L = micrograms of compound detected per liter of soil or groundwater vapor analyzed. ND = not detected at the lower quantifiable limit indicated in parenthesis.

N/A = not applicable. MS = matrix spike.

QA Review: fan Expuderson

Review Date: 1-31-96 2K 2/13/96

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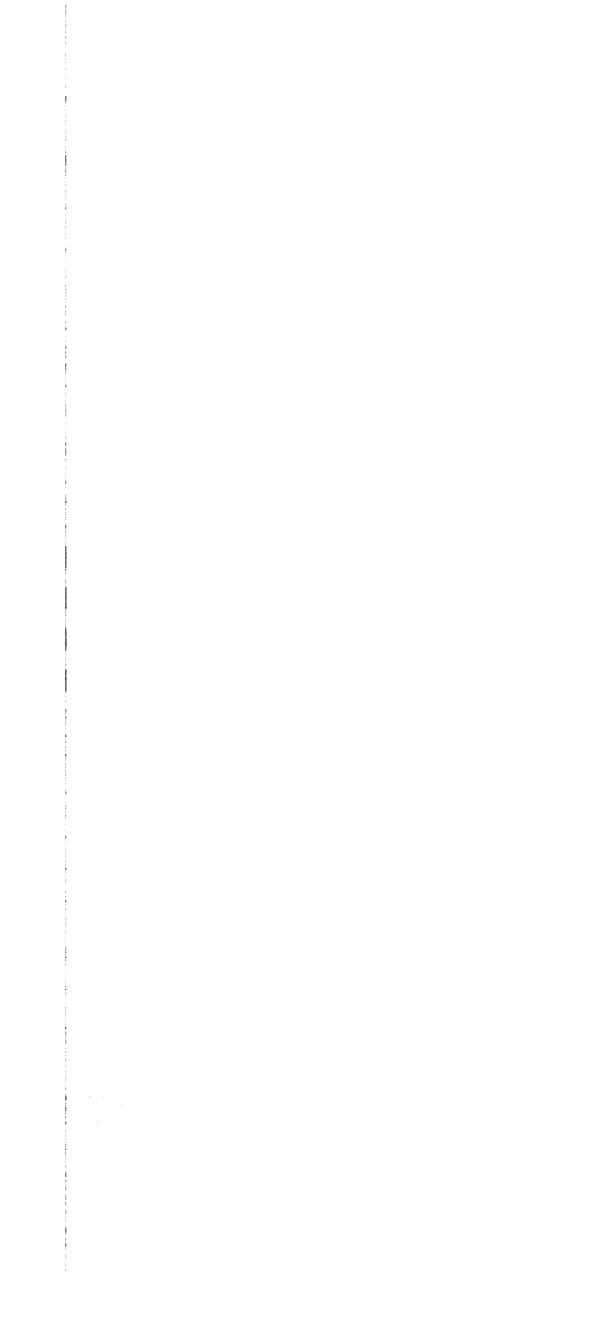
District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III

Form C-104 🗸 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

1000 Rio Brazos Ri	d., Aztec, NM 8	i7410						5 Copie
District IV PO Box 2088, Sant								☐ AMMENDED REPORT
I.	R	EQUEST FOR	ALLOV	WABLE AND	AUTHORIZ	ATION	TO TRANSPO	
		¹ Oper	rator Name an	ad Address				OGRID Number
Taur	us Exp	loration U.S	S.A., I	nc.				162928
		Avenue Nort a, AL 32503-2					³ Rea	ason for Filing Code
	Tuan	, AL 32303-2	2/84				CC	0 - 8/1/97
		Number			ool Name		 	6 Pool Code
	30-039	9-05523	1	BLANCO P.C.	. SOUTH (G	AS)		72439
		erty Code			erty Name		+	9 Well Number
	0.07	1261			ITH UNIT			#23
II. 10 Surfa	ce Loca	ution					<u> </u>	
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South I	Line Feet from the	East/West Line County
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				200.14.	I cot nom are	140144 0022	reet from the	East/West Line County
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P				as Connection Date	13 C-129 renni	t Number	¹⁶ C-129 Effective D	Date 17 C-129 Expiration Date
TII Oil on	1 Con T	<u> </u>			<u> </u>		L	- Duit
	sporter	ransporters	- None					
OG			Sporter Name Address	20 j	POD		21 O/G	22 POD ULSTR Location
70	57	EL PASO FIELD S P.O. BOX 1492					G	and Description O-09-T024N-R003W
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IV. Produc	ed Wat	er						
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VI. Well T	- =4 Date				<u> </u>			
VI. Well I		a 35 Gas Delivery Date	7 36 T		7			
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40 Choke Size		41 Oil	42 W	ater	⁴³ Gas		⁴⁴ AOF	45 Test Method
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46 I hereby certif	fy that the r	ules of the Oil Conse information given abo	rvation Divis	sion have been	C	IL CON	VSERVATION	DIVISION
best of my know	ledge and l	belief /	Ove is true an	id complete to the	1			21,10101,
		471.11		,	Approved by:	_		
Printed Name	M/	1 will				3	7. \$ R DISTRICT#	
Printed Ivanic	Joe	D. Niederhofe	. er	!	Title: SUPE	RVISOF	A DISTRICT #	<i>i</i> 3
Title:				• 3	Approved Date:			
Date:	<u>Gene</u>	ral Manager	San	Juan Basin	<u> </u>		0 1 1997	
	7/15/	97 <u></u>	(205)	326-2710	l	AUG .	0 T 1001	
47 If this is a cha	nge of oper	ator fill in the OGRII		nd name of the previous	s operator			
14538 Burlington l Prev		il & Gas Co. ator Signature			Printed Name		Title	
Signature:		•						Date
Cirmatura 🖋 🗘					Dolores Diaz		Production Associate	8/1/97



District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

1000 Rio Brazos Rd.	, Aztec, NM	87410		Santa	Fe, I	VM 875	05							
District IV 2040 South Pacheco,	Santa Fe, N	M 87505								Ш	AME	NDED REPORT		
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Р	<u> </u>		<u> </u>		<u> </u>									
III. Oil and	d Gas Ti	ransporte	rs											
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OGRID			Address							and Dos				
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V. Well C				27.	TD	r	28 PB1		29 Perfor	*:	30	DHC, DC, MC		
²⁵ Spud Da	te	²⁶ Ready	Date	27	TD	ļ	20 PB1	שׁ	27 Perior	rations	~	DHC, DC, MC		
31 U	ole Sie		32 Casin	g & Tubing Siz			33 De	pth Set		ement				
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NT Wall T	Post Date													
VI. Well T		36 Gas Deliver	Date	37 Test Da	te.	38	Test Length	. 1	39 Tbg. Pressu	ıre	40	Csg. Pressure		
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45 = -		41		A2			44 Gas		⁴⁵ AOF		46 -	Test Method		
41 Choke Siz	e	⁴² Oil		⁴³ Water			Gas		AUF			Test Method		
47 I hereby certif							(	)IL CO	NSERVATIO	N DIV	ISION			
complied with an			above is tn	ie and complete	to									
Signature:						Approved	і ру:		27.8					
Printed name:						Title:	SI	JPER\	77. VISOR DIST	TRICT	#3			
	signed by	<u> Joe Niede</u>	erhofer			JOI LITUIDON NO								
Title:	nago»					Approval	Date:		OOT 1 10	00				
General Ma			Phone:						OCT 1 19	98				
1/-56	<u> </u>			5-325-6800						·	====_			
47 If this is a ch	nange of ope	rator fill in the (	OGRID num						II	•		1 0-4 00		
<b> </b>	n	vious Operator	Signatura	lā	urus	•	ntion U.S	2.A	Inc. #16292	8 Tit	le.	1-0ct-98 Date		
1	PTE	vious Operator	Pignature			rn	INCO ITAINE			111		عاهر		

