NO. OF COPIES RECEIVED	3	Form C-103
DISTRIBUTION		Superse des Old C-102 and C-103
SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		State Fee X
LAND OFFICE	- - 	State State Oil & Gas Lease No.
OPERATOR		Jic. Cont. #127
	TIMEDO MOTICES AND DEPORTS ON WELLS	///////////////////////////////////////
(DO NOT USE THIS FORM	SUNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. PPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
11.	Projection for Permit = (Form 0-101) For such Proposals.)	7. Unit Agreement Name
OIL GAS WELL	OTHER-	
I. Name of Operator	ONLOTT OU CORD	8. Farm or Lease Name
	ODUCTION CORP.	127"S"
E. Address of Operator	A EL DASO TEVAS 70040	9. Well No.
	6, EL PASO, TEXAS 79949	9
1. Location of Well	1600 FEET FROM THE South LINE AND 1080 FEET FR	10. Field and Pool, or Wildcat SOUTH BLANCO PC
UNIT LETTER	1600 FEET FROM THE South LINE AND 1080 FEET FR	**************************************
East	, SECTION 10 TOWNSHIP 24N RANGE 4W	
THELINE	S SECTION TOWNSHIP Z4N RANGE NMP	** (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	6757' GR	RIO ARRIBA
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE ORILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	ation in many many [77]
	OTHER COMPT	etion in new zone X
OTHER		
in. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.		
Plugged 4½" casing from 2912' to 2670' w/30 sx cement. Pressured up to		
1500# 0 -11-1 500 -11-n- 15011 0 0540# D. C 0505# L. 0500# /0		
1500#. Spotted 500 gallons 15% acid @ 2540'. Perf 2505' to 2530' w/2		
shots per ft. Broke down formation w/2750#. Pumped in 33 barrels water		
Shots per it. Broke down formation w/ 2/30%. Tumped in 33 barrers water		
to displace acid and swab tested formation. Recovered no gas but lot of		
water. Spotte	d cement plug from 2550' w/30 sx cement to	cover Ojo Alamo
formation and leave 200' plug in casing. Spot 10 sx cement in top of		
4½" casing. Squeezed 30 sx cement in surface down braden head and pres-		
sured to 1050# and placed dry hole marker.		
		(LLLIVED)
	J	UL 1 1 1969
is. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
OIL CON. COM.		
signed Karli & Weine Title Mgr., Prod. Oper. DISTATE June 27, 1969		
APPROVED BY CHUMN TITLE Sup Part III DATE 7-11-69		