

UNITED STATES 14-00-001-1059
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
APR 26 1963
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ST. 3

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Products Co. Address P. O. Box 1560, Farmington, New Mexico
 Lessor or Tract Canyon Largo Unit Field Devils Fork Gallup State New Mexico
 Well No. 122 Sec. 8 T. 24N R. 6W Meridian NMPM County Rio Arriba
 Location 790 ft. N. of S Line and 1650 ft. E. of E Line of Section 8 Elevation 6507'
 (Derive floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **April 23, 1963** Signed _____ Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling March 14, 19 63 Finished drilling March 27, 19 63

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5514' to 5532' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24.00	8 rd.	J-55	160	Tex. Pattern				Surf. Casing
4-1/2"	10.50	8 rd.	J-55	350	Tex. Pattern		SS14	SS22	Surf. Casing
HYDROLYSIS OF OIL ON CVD METS									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	173'	175	Circulated		
4-1/2"	5574'	150 - 1st stage	Pump & Plug		
		100 - 2nd stage			

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			See "Well History"			

TOOLS USED

Rotary tools were used from 0 feet to 5575 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

----- **March 28** -----, 19-**63** Put to producing ----- **April 1** -----, 19-**63**

The production for the first 24 hours was 187 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, ~~88.6~~ 40.4° API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1450	1450	Wasatch: Inbd. ss and mic. shale.
1450	1590	140	Ojo Alamo: White, cse. grained sand.
1590	1818	228	Kirtland: Gy. sh. inbd. w/tight gy. FG ss.
1818	2045	227	Fruitland: Gy. carb. sh., scat. coals, coals & gy. tight FG ss.
2045	2128	83	Pictured Cliffs: Gy., FG, tight, varicolored soft ss.
2128	3571	1443	Lewis: Gy. to white ds. sh. w/silty to shaly ss breaks.
3571	3654	83	Cliff House: Gy., FG, ds. silty ss.
3654	4272	618	Menefee: Gy., FG sd., carb. sh. & coal.
4272	4475	203	Point Lookout: Gy., v/fn. silty ss with frequent shale breaks.
4475	5314	839	Mancos: Gy. carb. shale.
5314	5575	261	Lower Gallup: Lt. gy. to brn. calc. carb. mic. glauconitic. Very fn. to med. gr. ss. with irreg. inbd. shale.
			TOPS ARE FROM ELECTRIC LOGS AND RADIOACTIVITY LOGS.

**TOPS ARE FROM ELECTRIC LOGS
AND RADIOACTIVE LOGS.**

(OVER)

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FOR THE MONTH RECORD—Continued

