

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~WELL~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 8, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Canyon Largo Unit, Well No. 122, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)
O 8, T 24N, R 6W, NMPM., Devils Fork Gallup Pool
Unit Letter

Rio Arriba

County. Date Spudded March 14, 1963 Date Drilling Completed March 23, 1963

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

790'/S & 1650'/E

Elevation 6496' G.L. Total Depth 5575' ~~5545'~~ 5545'
Top Oil/Gas Pay 5514' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5515'-5532' 4 Sh./Ft.

Open Hole None Depth Casing Shoe 5574' Depth Tubing 5500'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 187 bbls. oil, 0 bbls water in 24 hrs, - min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	160'	175
4-1/2"	5563'	250
2-3/8"	5490'	- -

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new April 1, 1963
Press. _____ Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Sandoll fractured Gallup perms. (5514'-5532') w/39,480 gals. lease crude & 40,000# sand, with 0.05#/Gal. Adomite Mark II & 8 Gals./1000 Gals. J-105 Friction Reducing Agent. Flushed with 3906 gals. lease crude. Spotted 250 gals. of 7-1/2% BDA ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 9 1963, 19.....

El Paso Natural Gas Products Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By
A. K. KINDRICK

By: _____

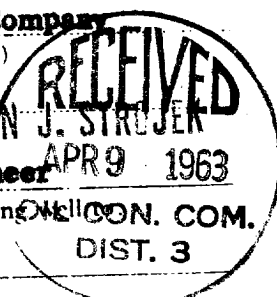
Title: PETROLEUM ENGINEER DIST. NO. 2

By: ORIGINAL SIGNED BY: JOHN J. STROJER
Petroleum Engineer APR 9 1963

Title: Send Communications regarding OIL CON. COM.

Name: Ewell N. Walsh DIST. 3

Address: Box 1560, Farmington, New Mexico



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