

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE.
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME 14-08 Canyon Largo Unit 001-1059	
2. NAME OF OPERATOR J. Gregory Merriam & Robert L. Bayless		8. FARM OR LEASE NAME Canyon Largo Unit	
3. ADDRESS OF OPERATOR P.O. Box 507, Farmington, New Mexico 87401		9. WELL NO. 122	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL & 1650' FSL		10. FIELD AND POOL, OR WILDCAT Devils Fork	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T24N, R6W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6506 KB		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> TEST	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has made higher gravity oil and lower GOR ever since workover in 1968. Oil was thought to be coming from Upper Gallup (5380-5410). Sonolog indicated fluid entry in 4200' area.

5-22-75 Pulled rods and tubing. Ran tubing bull plugged on bottom with Baker Model R packer and perforated nipple above. Set packer at 4700 and swab tested 2 1/2 BOPH. Put well on pump to pump from above 4700.

5-25-75 After 3 day stabilization well made 52 Bbls oil, no water, and 36 MCF in 24 hours. Gravity of oil 44.4° API.

Production is apparently coming from Mesaverde interval (probably 4270-4295) through hole perforated at 4260 for purpose of squeeze cementing.

Proposed to test extensively and run pressures to definitely determine sources of oil before preparing permanent disposition of well.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Gregory MerriamTITLE Co-ownerDATE June 2, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side