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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

P. O. Box 507, Farmington, N.M. 5-31-61
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Gregory Merrien & Associates Edna, Well No. 2, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0, Sec. 7, T. 24 N, R. 6 W, NMPM, Devils Fork-Gallup Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O X	P

County. Date Spudded 5-3-61 Date Drilling Completed 5-17-61

Elevation 6873 Total Depth 6938 G.L. PBD 6904 G.L.

Top Oil/Gas Pay 5857 G.L. Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5860-5875 G.L.

Open Hole none Depth Casing Shoe 5937 G.L. Depth Tubing 5900 G.L.

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 157 bbls. oil, 0 bbls water in 24 hrs, min. Size 3/4 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal. oil & 50,000 # sd.

Casing Press. 520 Tubing Press. 40 Date first new oil run to tanks 5-26-61

Oil Transporter Basin Pipeline

Gas Transporter El Paso Natural Gas Company

Remarks: This is a Devils Fork(Gallup)-Ballard (Pictured Cliffs) dual with the Gallup producing through the 2 3/8" tubing(inside 4 1/2" casing) and the the Pictured Cliffs producing through 2 7/8" tubing cemented.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 1 1961, 19

J. Gregory Merrien & Associates
(Company or Operator)

By: Gregory Merrien
(Signature)

Title Operator

Send Communications regarding well to:

Name J. Gregory Merrien

Address P. O. Box 507, Farmington, N.M.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



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OIL CONSERVATION COMMISSION		
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