

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. October 6, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Gregory Morrien and Associates Edna, Well No. 2, in SW 1/4, SE 1/4,  
(Company or Operator) (Lease)

0, Sec. 7, T. 24 N., R. 6 W., NMPM, Ballard Pool  
Unit Letter

Rio Arriba County Date Spudded 5-3-61 Date Drilling Completed 5-17-61

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O X	P

Elevation 6873 G.L. Total Depth 5938 G.L. PBD 5904 G.L.

Top Oil/Gas Pay 2358 G.L. Name of Prod. Form. Pictured Cliffs

PRODUCTIVE INTERVAL -

Perforations 2362-76 & 2384-95 G.L.

Open Hole None Depth Casing Shoe 2504 G.L. Depth Tubing None

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3985 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Choke Nipple

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 29,000 gal Water & 29,000 # sand

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	198	200
4 1/2	5937	110
2 7/8	2504	135
2 3/8	5890	----

Remarks: This is a dual Completion with the Pictured Cliffs Flowing through 2 7/8" casing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. OCT 9 1961, 19

J. Gregory Morrien & Associates OCT 9 1961  
(Company or Operator) OIL CON. COM.

By: [Signature] (Signature)

Title Operator

Send Communications regarding well to:

Name J. Gregory Morrien

Address P. O. Box 507, Farmington, N.M.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

RECEIVED

OCT 9 1961  
DIST. 3

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