

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other  
2. NAME OF OPERATOR  
J. Gregory Merrion & Robert L. Bayless  
3. ADDRESS OF OPERATOR  
P. O. Box 507, Farmington, New Mexico 401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 805' FSL & 530' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Plugged ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
SF-078877  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Canyon Largo Unit  
8. FARM OR LEASE NAME  
9. WELL NO.  
125  
10. FIELD OR WILDCAT NAME  
Devils Fork Mesa Verde  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, T24N, R6W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6541' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Additional cement run as requested. See attached.

**RECEIVED**  
DEC 12 1984  
OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer DATE 11/25/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side

NMOCC

**APPROVED  
AS AMENDED**  
DEC 10 1984  
/s/ J. Stan McKee  
M. MILLENBACH  
AREA MANAGER

MERRION & BAYLESS

CANYON LARGO UNIT #125  
Sec. 9, T24N, R6W  
Rio Arriba County, New Mexico

- 11/16/81 Move in, rig up Bayless Rig #3. Pull tubing and break off seating nipple. Perforated nipple and mud anchor. Run tubing back in open ended to 4400' KB. SDON.
- 11/17/81 Rig up Cementers Inc. and spot 10 sx Class 'B' cement w/1%  $\text{CaCl}_2$ . pulled tubing to 3660' KB, reverse tubing clean. WOC 2 hrs. Spot 10 sx Class 'B' @ 3660' KB. Pulled tubing to 2175' and spot 25 sx Class 'B'. Pulled all tubing and broke off BOPs and tubinghead. Run back in 220' and fill hole w/cement. Pulled tubing and filled hole w/cement. Pulled tubing and filled casing to surface. RDMO.
- 11/23/81 Rig up Cementers Inc. Mix 50 sx. Plug and pump in Bradenhead. Filled surface casing to ground level. Erected dry hole marker.