

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☐ Well ☐ Well ☒ Other

Water Disposal Well

2. Name of Operator

Merrion Oil &amp; Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

M → 805' fsl & 530' fwl  
Section 9, T24N, R6W

5. Lease Designation and Serial No.

SF 078877

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Canyon Largo Unit #125

9. API Well No.

10. Field and Pool, or Exploratory Area

Devils Fork Gallup

11. County or Parish, State

Rio Arriba County,  
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Return to Injection

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Merrion Oil &amp; Gas proposes to return the subject well to injection. This well was not used as a water disposal well after its original recompletion in 1986. There were problems with the surface equipment which were not economic to correct at the time. Both redesign and equipment changes will be required to return the well to production. We have recently begun to gather information to determine what work needs to be done and whether it is economic to return the well to injection.

RECEIVED  
MAY 27 1997OIL CON. DIV.  
DIST. 3

THIS APPROVAL EXPIRES SEP 01 1997

OIL CON. DIV. NM  
SEP 21 11:43  
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Connie S. Dinning

Title

Contract Engineer

Date

5/19/97

(This space for Federal or State office use)

Approved By

/s/ Duane W. Spencer

Title

Conditions of approval, if any:

Date

MAY 22 1997

NSL - 311

F. Loc. 805/S; 530/W Elev. 6530 GL Spd. 4-14-63 Comp. 4-22-63 ID 5626 PB 5597  
Casing S. 8 5/8 @ 169 w 150 Sx. Int. @ W Sx. Pr. 4 1/2 @ 5626 w 750 Sx. T. 2 3/8 @ 5552  
Csg. Perf. 5568-88 4 3/8 - 4 3/4 Prod. Stim. S.O.F. TREPNG

I.P. 80 BO/D 805/S After Hrs. SICIP PSI After Days GOR 1126/1 Grav 39.6 Ist Del. 5-24-63 s Shell

TOPS	NITD	Well Log	TEST DATA					Q	PC	PW	PD	D	Ref. No.
			Sched. V	DATE	GOR	BBLs	DATE						
Kirtland	C-103	X	X	X	DATE	GOR	BBLs	DATE	GOR	BBLs			
Fruitland	C-104	1 1/4	X	X	4/14/69	12500	4	5/6/73	ST				
Pictured Cliffs	2122				7/18/69	9666	3	11/73	ST				
Cliff House	3610	Ditr			10/10/69	11250	4	11/24/74	16000	2			9-12-80
Menefee	3691	Ditr			1/9/70	24669	3						
Paint Lookout	4315				4/29/70	17500	4						
Manco	4540				7/17/70	18,750	4						
Gallup	5370				9/7/70	23,333	3						
Sanostee					1/22/71	24000	3						
Greenhorn					4/14/71	14000	3						
Dakota					7/15/71	12333	3						
Morrison					10/11/71	12000	3						
Entrada					1/20/72	5000	2						

Gas Con. 5-24-63  
Spurred kld 9-24-1973 - (5568-88)  
NIT to P+H 10-20-81  
NIT V completion attempted - dry hole 73-81  
Merrion & Boyler  
El Paso Prod. Co. W 1/2 SW 1/4 80 A

D. Fork-El. Co. RA s 9 T 24N R 6W u M Oper. Merrion O&G Corp. Canyon Largo Unit No. 125

TEST		DATA			
Schd.	PC	Q	PW	PD	Ref. No.
DATE	BAR	FEET	FEET	FEET	FEET
7/10/42	1126	30	44/1/44	1246.1	13
7/16/43	1217	33	44/1/44	11533	12
7/17/43	1221	42	10/1/44	10500	10
7/18/43	1228	48	4/3/47	16750	8
7/19/43	1249	30	4/2/47	17066	7
7/16/44	1339	27	7/5/47	12147	6
10/16/44	14976	31	10/16/47	14586	5
11/17/45	15944	18	1/10/48	8600	5
1/5/46	1622	7	4/21/48	28666	3
5/14/46	11334	13	7/27/48	11000	5
11/13/45	16923	13	10/12/48	19666	3
1/17/46	14000	10	1/10/49	12000	5

| Apr. | May | June | July | Aug. | Sept. | Oct. | Nov. | Dec. |  
ducts Co. Inc. Canyon Largo U. No. 125

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

Oil ☐ Well Gas ☐ Well ☒ Other **SWD**

## 2. Name of Operator

**Merrion Oil & Gas Corporation**

## 3. Address and Telephone No.

**610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801**

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**805' fsl & 530' fwl  
M Section 9, T24N, R6W**

## 5. Lease Designation and Serial No.

**SF-078877**

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

**Canyon Largo Unit #125**

## 9. API Well No.

**30-039-05535**

## 10. Field and Pool, or Exploratory Area

**Devils Fork Gallup**

## 11. County or Parish, State

**Rio Arriba County,  
New Mexico**

## 12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Begin Injection**

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on  
Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Merrion Oil & Gas had requested permission to begin injection into the subject well. While we were in the process of evaluating the economics of the well, we received a notice from the NMOCD that our injection permit was cancelled due to a period of inactivity for the permit. We are attempting to reconcile this issue with the NMOCD and we plan to begin injection by December 1, 1997. If the issue can not be resolved by that time, we will perform a mechanical integrity test on the wellbore.

RECEIVED  
SEP 23 1997OIL CON. DIV.  
DIST. 8

## 14. I hereby certify that the foregoing is true and correct

Signed Connie S. DinningTitle Contract EngineerDate 9/23/97

(This space for Federal or State office use)

Approved By /s/ Duane W. Spencer

Title

Date SEP 25 1997

Conditions of approval, if any: