

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget	Bureau	No.	42-R3	68. 4.
Approv	al expire	# 12-	31-60.	

SF

078877

Unit Canyon Largo 14-08-001-1059

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT.	
NOTICE OF INTENTION TO PULL OR ALI'ER CASING. NOTICE OF INTENTION TO ABANDON WELL SUPPLEMENTARY WELL HISTORY. X	
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
May 20 , 19 63	
Well No. 126 is located 790 ft. from S line and 1850 ft. from E line of sec. 9	
SW/4 SE/4 Section 9 24N 6W NMPM (1/4 Bec. and Sec. No.) (Twp.) (Range) (Meridian)	
Devils Fork Gallup Rio Arriba New Mexico (County or Subdivision) (State or Territors) E C E V	/ E
The elevation of the derrick floor above sea level is 6554 ft.	ປະລ ''
DETAILS OF WORK	303
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding. CLOCOCICAL ing points, and all other important proposed work) May 17, 1963 Total Depth 5665'. Clean Out Total Depth 5636'. FARMINGTON, NEW Sandoil fractured Gallup through perforated interval 5605'-5623' (4 sh./ft.) with 29, 274 gals. lease crude and 40,000# sand with 0.05#/Gal. Adomite Mark II. Breakdown pressure 3500 psi; Maximum treating pressure 2950 psi; Average treating pressure 2800 psi. Injection Rate: 27.2 BPM. Flush with 3958 gals. lease crude. Spotted 250 Gals. Spearhead Acid before fracture AMY 2.2 196	MEXICO
OIL COM.	
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.	
Company El Paso Natural Gas Products Company	
Address Post Office Box 1560	
Farmington, New Mexico By The Stronger	
Title	