

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLENew Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 29, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Canyon Largo

Well No. 126, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

O, Sec. 9

T. 24N

R. 6W

NMPM.

Devils Fork Gallup

Pool

Unit Letter

Rio Arriba

County. Date Spudded. 4-27-63

Date Drilling Completed May 6, 1963

Please indicate location:

Elevation 6542' G.L. Total Depth 5665'

Top Oil/Gas Pay 5605' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5605'-5623' 4 Shots/Ft.

Open Hole None Depth 5664' Depth 5619'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 102 bbls. oil, 0 bbls water in 24 hrs, -- min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):

See Remarks

Casing Tubing Date first new May 25, 1963 MAY 31 1963

Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company CON. COM.

Gas Transporter El Paso Natural Gas Company DIST. 3

Remarks: Sandoil fracked Gallup perforated interval 5605'-5623' with 29,274 gals. lease crude and 40,000# sand with 0.05#/Gal. Adomite Mark II. Flushed with 3958 gals. lease crude. Injection Rate: 27.2 BPM. Spotted 250 gals. of 15% Spearhead Acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAY 31 1963, 19.

El Paso Natural Gas Products Company

(Company or Operator)

ORIGINAL SIGNED BY: JOHN J. STROJEK

By: (Signature)

Petroleum Engineer

Title

Send Communications regarding well to:

Name. Ewell N. Walsh

Address. Box 1560, Farmington, N. M.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
LAND OFFICE		
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