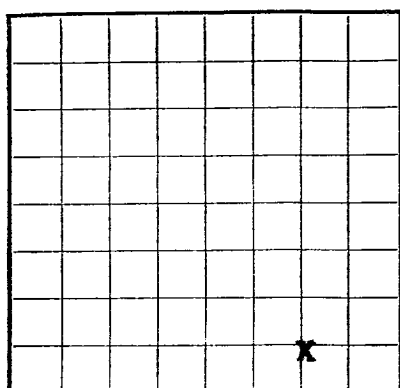


U. S. LAND OFFICE **SP**
SERIAL NUMBER **078877**
LEASE OR PERMIT TO PROSPECT



RECEIVED
JUN 20 1963
OIL CON. COM.
DIST. DEPAR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Products Co. Address P.O. Box 1560, Farmington, New Mexico
 Lessor or Tract Canyon Large Unit Field Devils Fork Gallup State New Mexico
 Well No. 126 Sec. 9 T. 24N R. 6W Meridian NMPM County Rio Arriba
 Location 790 ft. $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ of S Line and 1850 ft. $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ of E Line of Section 9 Elevation 6153'
(Derive from relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY: JOHN J. STROJEK

Date _____ Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- **April 27** -----, 19**63** Finished drilling ----- **May 7** -----, 19**63**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **5605'** to **5623'** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Case casing	Weight per foot	Threads per inch	Make	Amount	Kind of steel	Cut and pulled from	Perforated		Purpose
							From—	To—	
5-30 17-3	34-8 18-304	8-6 8-6	1-55 7-55	165 1653	TEXAS ALLOY TEXAS ALLOY	SECTION OF PIPE FROM SECTION OF THE WELL HAS BEEN FURNISHED TO THE TEXAS ALLOY	SECTION OF PIPE FROM SECTION OF THE WELL HAS BEEN FURNISHED TO THE TEXAS ALLOY	SECTION OF PIPE FROM SECTION OF THE WELL HAS BEEN FURNISHED TO THE TEXAS ALLOY	SECTION OF PIPE FROM SECTION OF THE WELL HAS BEEN FURNISHED TO THE TEXAS ALLOY
HYDROX OIL OR OIL CVA ALIT									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	174'	150	Circulated Pump and Plug		
1 1/2"	3664'	150 - 1st Stage			
		100 - 2nd Stage			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 5665 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19--	Put to producing -----, 19--
May 18, -----, 19-- 63	May 25, -----, 19-- 63
The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- %	
emulsion; ----- % water; and ----- % sediment.	
	Gravity, °Ré -----
If gas well, cu. ft. per 24 hours -----	XXX 39.8° API
Rock pressure, lbs. per sq. in. -----	Gallons gasoline per 1,000 cu. ft. of gas -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1532	1532	Wasatch: Interbedded ss & micaceous shale.
1532	1682	150	Ojo Alamo: White, coarse grained sand.
1682	1898	216	Kirtland: Gy. sh. inbd. w/tight gy. FG ss.
1898	2117	219	Fruitland: Gy. carb. sh., scat. coals, coals & gy. tight FG ss.
2117	2190	73	Pictured Cliffs: Gy., FG, tight varicolored soft ss.
2190	3636	1446	Lewis: Gy. to white ds. sh. w/silty to shaly ss. breaks.
3636	3733	97	Cliff House: Gy., FG, ds. silty ss.
3733	4340	607	Menassee: Gy., FG sd., Carb. shale & coal.
4340	4577	237	Point Lookout: Gy., v/fn. silty ss with frequent shale breaks.
4577	5408	831	Mancos: Gy. carb. shale.
5408	5665	257	Lower Gallup: Lt. gy. to brn. calc. carb. mic. glauconitic. Very fn. to med. gr. ss. w/irreg. inbd. shale.
			TOPS ARE PICKED FROM ELECTRIC & RADIO ACTIVITY LOGS.

**TOPS ARE PICKED FROM ELECTRIC & RADIO
ACTIVITY LOGS.**

