٠,	SANTA FE FILE	NEW MEXICO OIL REQUES	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND					
	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	OPERATOR PRORATION OFFICE							
	Merrion Oil & Gas Corporation							
	P. O. Box 1017, Farmington, New Mexico 87401							
	Reoson(s) for filing (Check proper box) Other (Please explain)							
	New We!! Recompletion	Change in Transporter of: Oil Dry Gas						
	Change in Ownership	Casinghead Gas X Cond	Change o	of transporte	r			
	If change of ownership give name and address of previous owner							
I.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including						
	Canyon Largo Unit	126 Devils Fork		Kind of Lease State, Federal or F	Federal SF0788			
	Unit Letter O : 790	Feet From The South L	ine and1850	Feet From The	East			
	Line of Section 9 To	wnship 24N Range	6W , NMPN	, Rio Arriba	ā			
.1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be seen in Ciniza Pipe Line, Inc. P. O. Box 1887, Bloomfield, N. Mex. 87410							
•	Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Co.		Address (Give address to which approved copy of this form is to be se Box 990, Farmington, New Mexico 87401					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. P. 8 24N 6W	Is gos actually connect Yes		7, 1963			
v	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order	r number:				
٠.	Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen Plus	g Back Same Resty. Dif			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth			
	Perforations			Dep	th Casing Shoe			
		TUBING, CASING, AN	D CEMENTING RECOR	D				
•	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Т	SACKS CEMENT			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)							
	OII, WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow					
	Length of Test	Tubing Pressure	Cosing Pressure		celled /			
	Teudin or less		Curing Pressure	10	1985 /			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G ₩	OIL CON, COM.			
<u></u>	CACWELL		1	OIL CONT.				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gran	Condensor			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Chol	ke Size			
۱. (CERTIFICATE OF COMPLIANCE		OILC	ONSERVATION	N COMMISSION			
_	hereby-certify-that the rules-and regulations of the Oil Conservation		APPROVED	MAR 30 19	182			
(hereby-certify-that the rules-and re Commission have been complied .w. bove is true and complete to the	ith and that the information given.	11	by Frank T. Chave				
•	soore is time and complete to the	w my knowledge and penel,		DISTRICT # 3	<u></u>			
	•	•	TITLE	UISIMIUI 羅 3				

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or dewell, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely fo able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of co

VI.

(Signorwe)

(Title)

(Dote)

Steve S. Dunn, Operations Manager

2/25/82

1075 911.1 F [Subsurface Safety Valve: Manu, and Type _ Set @ Particular of the particular o ÷ 5 4 18. I hereby certify that the foregoing is true and correct Ξ TITLE Operations Manager DATE 3/15/83 1) 310 (This space for Federal or State office use) 615 2 6 74 = S APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: <u>-</u> 7

LOCEPTED FOR RECORD

MAR 22 1983

*See Instructions on Reverse Side

4.0

EACHMINGTON A

NEV. JEXICO OIL CONSERVATION COMA JION Well Location and Acreage Dedication Plat

Operator. Merrion Oil & Gas Corporation . Lease Canyon Largo Unit SF-078877 Well No. 126 Unit Letter . O Section . 9 Township 24 North Range 6 West Located . 790 Feet From South Line, 1850 Feet From East . County Rio Arriba G. L. Elevation . 6542 Dedicated Acreage . 160 Name of Producing Formation . Gallup Pool Devils Fork Gallup Pool Devils Fork Gallup . No 1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes X No 2. If the answer to question One is "No," have the interests of all the owners been consolidated by communic agreement or otherwise? Yes No. If answer is "Yes," Type of Consolidation	A.				April 25, 1963		
Well No. 126 Unit LetterO Section9 Township 24 North Range 6 West Located 790 Feet From South Line, 1850 Feet From East County R10 Arriba G. L. Elevation 6542 Dedicated Acreage 160 Nome of Producing Formation Gallup Pool Devils Fork Gallup	Merrion Oil & Gas Corpor	n Lec	se Canyon I	argo Unit	SF-078877		
Located	126 Unit Letter O	ion9	Township 24	North	Range 6 West NMF		
County Rio Arriba G. L. Elevation 6542 Dedicated Acreage 160 Nome of Producing Formation Gallup Pool Devils Fork Gallup Pool Devils Fork Gallup Pool Nome of Producing Formation Gallup Pool Devils Fork Gallup Pool Nome of Producing Formation Nome of Producing Formation Pool Devils Fork Gallup Pool Nome of Producing Formation Nome of Pro	790 Feet From	hLine	1850	Feet From	. East Li		
Nome of Producing Formation Gallup PoolDevils Fork Gallup	Rio Arriba G.	levation6542	Dedicate	ed Acreoge	. 160 Ac		
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes X No 2. If the answer to question One is "No," have the interests of all the owners been consolidated by communication of the otherwise? Yes No. If answer is "Yes," Type of Consolidation	oducing Formation (p	Pool	Devils Fork	Gallup Associa		
2. If the answer to question One is "No," have the interests of all the owners been consolidated by communi agreement or otherwise? Yes No If answer is "Yes," Type of Consolidation 3. If the answer to question Two is "No," list all the owners and their respective interests below: DWNER LAND DESCRIPTION					. ,		
3. If the answer to question Two is "No," list all the owners and their respective interests below: DWNER LAND DESCRIPTION				•			
3. If the answer to question Two is "No," list all the owners and their respective interests below: Daniel Company Comp	ent or otherwise? Yes	ve the interests of	oil the owner	s been consolic	dated by communitizati		
DWNER LAND DESCRIPTION	an or otherwise. Yes	II diiswer	is res, Type	or Consolidatio	on		
DWNER LAND DESCRIPTION					·· · ·		
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tained herein is true and complete to t		ı		1			
best of my knowledge and belief.		1		best of my kno	wledge and belief.		
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Steve S. Dunn	+		<u></u>		unn		
Position	Ķ.	Ì	-	Position			
Operations Manager		!			Manager		
Company Merrion Oil & Gas Corp.		i		Merrion Oi	l & Gas Corp.		
Date	l Soc	!	•				
Sec. 3/15/83	sec.	1		3/15/83	111:		
STATE OF WELL				THIN OF	NEW YORK		
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