					A. Carrier
orm 3160-5 (une 1990)	UNITED ST DEPARTMENT OF BUREAU OF LAND	THE INTERIO			FORM APPROVED Budget Bureau No. 1004-01
	DOIGLAG OF LAND	MANAGEME	NE REPLOY	-	Expires: March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.					Lease Designation and Serial No. SF-078877
	Use "APPLICATION FOR F	PERMIT" for	such proposals		If Indian, Allottee or Tribe Name
	SUBMIT IN	TRIPLICATE	Fron Francisco M	7.	If Unit or CA, Agreement Designation
Type of Well Oil Well X			NEGE		
Name of Operator			UN OCT 2	6 1998 ST	Vell Name and No. Canyon Largo Unit
Merrion Oil	& Gas Corporation	(14634)	O ED COD	9.	API Well No.
Address and Telephone		2624			30-039-05537
Location of Well (Foot	nue, Farmington, NM 87401 tage, Sec., T., R., M., or Survey Description	-2634	(505) 327-9801	, (2)	Field and Pool, or Exploratory Area
	850' fel (sw se)	,			Devils Fork Gallup
Section 9, T	, ,				County or Parish, State
·					Rio Arriba County, New Mexico
CHE	ECK APPROPRIATE BOX (s) TO INDICA	E NATURE OF NOTICE	REPORT.	OR OTHER DATA
	OF SUBMISSION	TYPE OF ACTION			- COMENDAM
X	lotice of Intent		Abandonment		Change of Plans
		_	Recompletion	j T	Change of Plans
Sı	ubsequent Report	<u> </u>	<u>-</u>	Į r	New Construction
s.	acconquent respons	L	Plugging Back	Į	Non-Routine Fracturing
		<u> </u>	Casing Repair	اِ	Water Shut-Off
-			Altering Casing		Conversion to Injection
Fi	nal Abandonment Notice	<u> </u>		<u>-</u>	
Fi	mai Abandoninent Notice	X	Other Continue TA Status		Dispose Water
		X sent details, and give			(Note: Report results of multiple completion
Describe Proposed or co give subsurface loo Merrion Oil & Ga which will be be	ompleted Operations (Clearly state all pertincations and measured and true vertical depth as proposes to continue the neficial for use in the event a	Temporary Ala a waterflood is	ertinent dates, including estimated date zones pertinent to this work.)*	of starting any pr	(Note: Report results of multiple completion Completion or Recompletion Report and Lo coposed work. If well is directionally
Describe Proposed or cogive subsurface loo Merrion Oil & Ga	ompleted Operations (Clearly state all pertin cations and measured and true vertical depth as proposes to continue the neficial for use in the event a pject at this time due to low o	Temporary Ala waterflood is prices.	ertinent dates, including estimated date zones pertinent to this work.)* pandonment status of this initiated in the Canyon L	of starting any pr	(Note: Report results of multiple completion Completion or Recompletion Report and Lo coposed work. If well is directionally
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